API Well Number: 43047520000000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
Coleman Tribal 7-18-4-2E

2. TYPE OF WORK
DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
UNDESIGNATED

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
UTE ENERGY UPSTREAM HOLDINGS LLC

7. OPERATOR PHONE
720 420-3235

8. ADDRESS OF OPERATOR
1875 Lawrence St Ste 200, Denver, CO, 80202

9. OPERATOR E-MAIL
rgarrison@uteenergy.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
EDA 14-20-H62-6288

11. MINERAL OWNERSHIP
FEDERAL ○ INDIAN ◉ STATE ○ FEE ○

12. SURFACE OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ○ FEE ◉

13. NAME OF SURFACE OWNER (if box 12 = 'fee')
Coleman Bros. LTD

14. SURFACE OWNER PHONE (if box 12 = 'fee')
435-654-1666

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')
393 E. Center Street, Heber City, UT 84032

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ◉

19. SLANT
VERTICAL ◉ DIRECTIONAL ○ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1979 FNL 1979 FEL	SWNE	18	4.0 S	2.0 E	U
Top of Uppermost Producing Zone	1979 FNL 1979 FEL	SWNE	18	4.0 S	2.0 E	U
At Total Depth	1979 FNL 1979 FEL	SWNE	18	4.0 S	2.0 E	U

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
1979

23. NUMBER OF ACRES IN DRILLING UNIT
40

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
920

26. PROPOSED DEPTH
MD: 9315 TVD: 9315

27. ELEVATION - GROUND LEVEL
5073

28. BOND NUMBER
687C300004-CD

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
438496

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 932	24.0	J-55 ST&C	8.4	Light (Hibond)	327	1.35	14.8
Prod	7.875	5.5	0 - 9315	17.0	N-80 LT&C	9.2	Halliburton Light , Type Unknown	248	3.2	11.0
							50/50 Poz	600	1.46	13.5

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☑ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Lori Browne **TITLE** Regulatory Specialist **PHONE** 720 420-3246

SIGNATURE **DATE** 09/14/2011 **EMAIL** lbrowne@uteenergy.com

API NUMBER ASSIGNED
43047520000000

APPROVAL
Permit Manager

RECEIVED: October 12, 2011

Ute Energy Upstream Holdings LLC
Coleman Tribal 7-18-4-2E
SW/NE of Section 18, T4S, R2E
SHL and BHL: 1979' FNL & 1979' FEL
Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Upper Green River Marker	3,601
Mahogany	3,977
Garder Gulch (TGR3)	5,017
Douglas	5,842
Black Shale	6,354
Castle Peak	6,532
Uteland	6,874
Wasatch	7,015
TD	9,315

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 3,601' – 7,015'
Wasatch Formation (Oil) 7,015' – 9,315'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the BLM Vernal Field Office prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah from *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the Vernal Field Office. The BLM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO_3) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

RECEIVED: September 14, 2011

4. Proposed Casing & Cementing Program

Casing Design:

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing						2,950	1,370	244,000
8-5/8"	0'	932'	24.0	J-55	STC			
Hole Size 12-1/4"						9.95	4.62	10.91
Prod casing						7,740	6,280	348,000
5-1/2"	0'	9,315'	17.0	N-80	LTC			
Hole Size 7-7/8"						2.61	2.12	2.20

Assumptions:
1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Safety Factors:
Burst = 1.100
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

Cementing Design:

Job	Fill	Description	Sacks* / ft^3	Weight (ppg)	Yield (ft^3/sk)
Surface casing	932'	HALCEM 2% Calcium Chloride	327 442	14.8	1.35
Prod casing **Lead**	3,986'	EXTENDACEM 3% KCL	248 794	11.0	3.20
Prod casing **Tail**	4,398'	ECONOCEM 3% KCL	600 876	13.5	1.46

*Actual volume pumped will be 15% over the caliper log
- Compressive strength of tail cement: 500 psi @ 72 hours

RECEIVED: September 14, 2011

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displace ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Field Office within 30 days after the work is completed. This report must include the following information:

> Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

From surface to ±932 feet will be drilled with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge 80 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the wellbore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water will be on stand-by to be used as kill fluid, if necessary.

From ±932 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive; the reserve pit will be lined to address this additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.2 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

RECEIVED: September 14, 2011

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

The operator's minimum specifications for pressure control equipment are as follows:

A Schematic Diagram of 5,000 PSI BOP Stack is included with this drilling plan. A Double Ram Blow Out Preventer (BOP) with a hydraulic closing, plus either an Annular Bag type BOP or a Rotating BOP will be used on this well.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system, and individual components shall be operable as designated.

A Function Test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

7. Auxiliary Safety Equipment

Auxiliary safety equipment will be a Kelly cock, bit float, and a TIW valve with drill pipe threads.

8. Testing, Logging and Coring Programs

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 932' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

RECEIVED: September 14, 2011

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.433 psi/foot gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

10. Location and Type of Water Supply

Water for the drilling and completion of this well (approximately one acre feet) will be trucked from the Ouray Blue Tanks Water Well in Section 32, T4S, R3E (Water Permit # 43-8496).

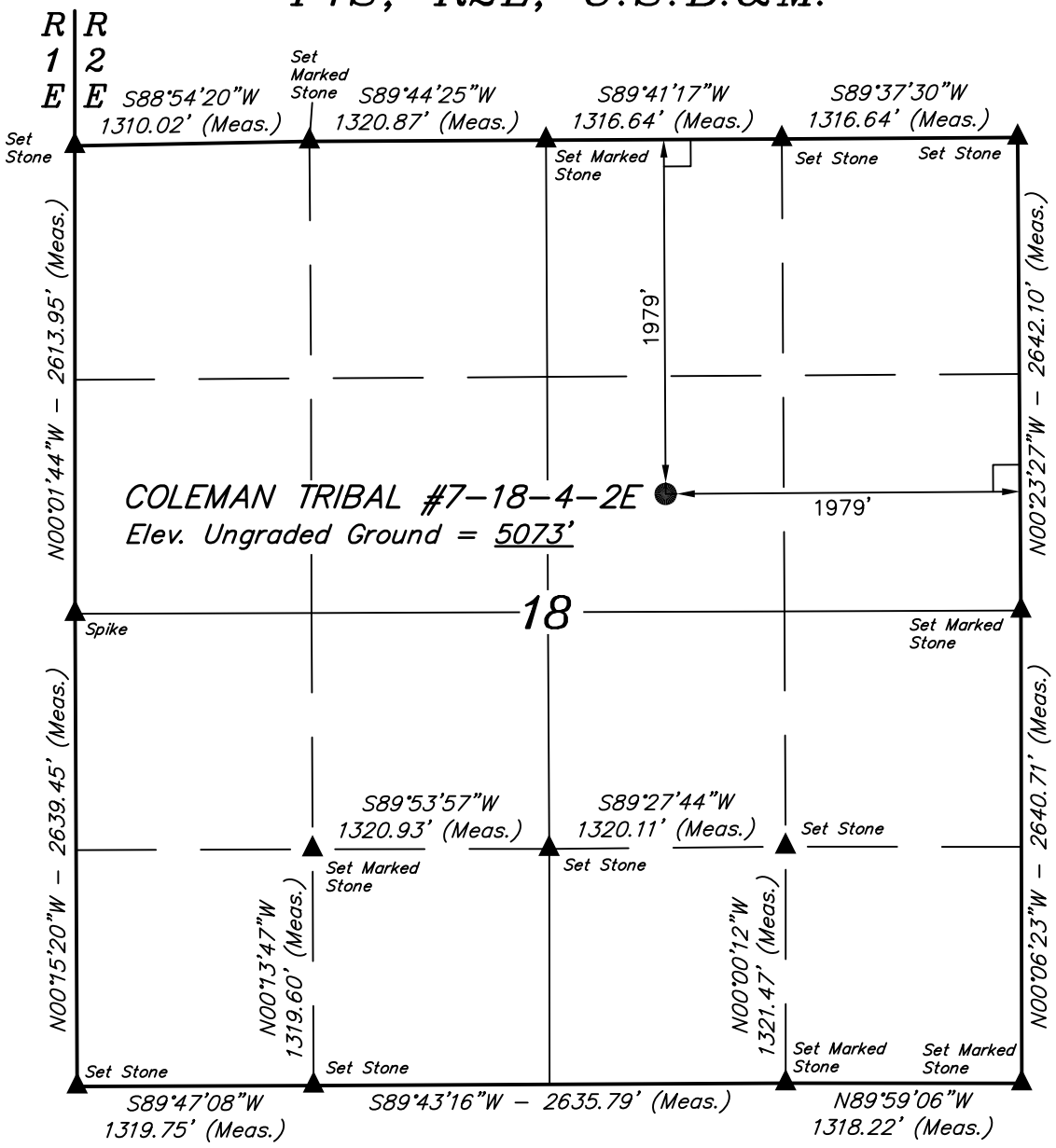
11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in July, 2012, and take approximately twenty (20) days from spud to rig release and two weeks for completions.

RECEIVED: September 14, 2011

API Well Number: 43047520000000

T4S, R2E, U.S.B.&M.



UTE ENERGY

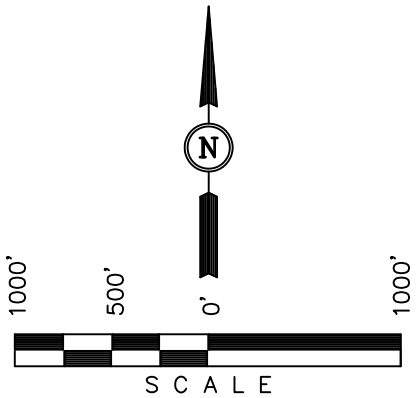
Well location, COLEMAN TRIBAL #7-18-4-2E, located as shown in the SW 1/4 NE 1/4 of Section 18, T4S, R2E, U.S.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF SECTION 30, T3S, R2E, U.S.B.&M. TAKEN FROM THE RANDLETT QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4939 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REGISTERED LAND SURVEYOR No. 161319 ROBERT L. KAY STATE OF UTAH

LEGEND:

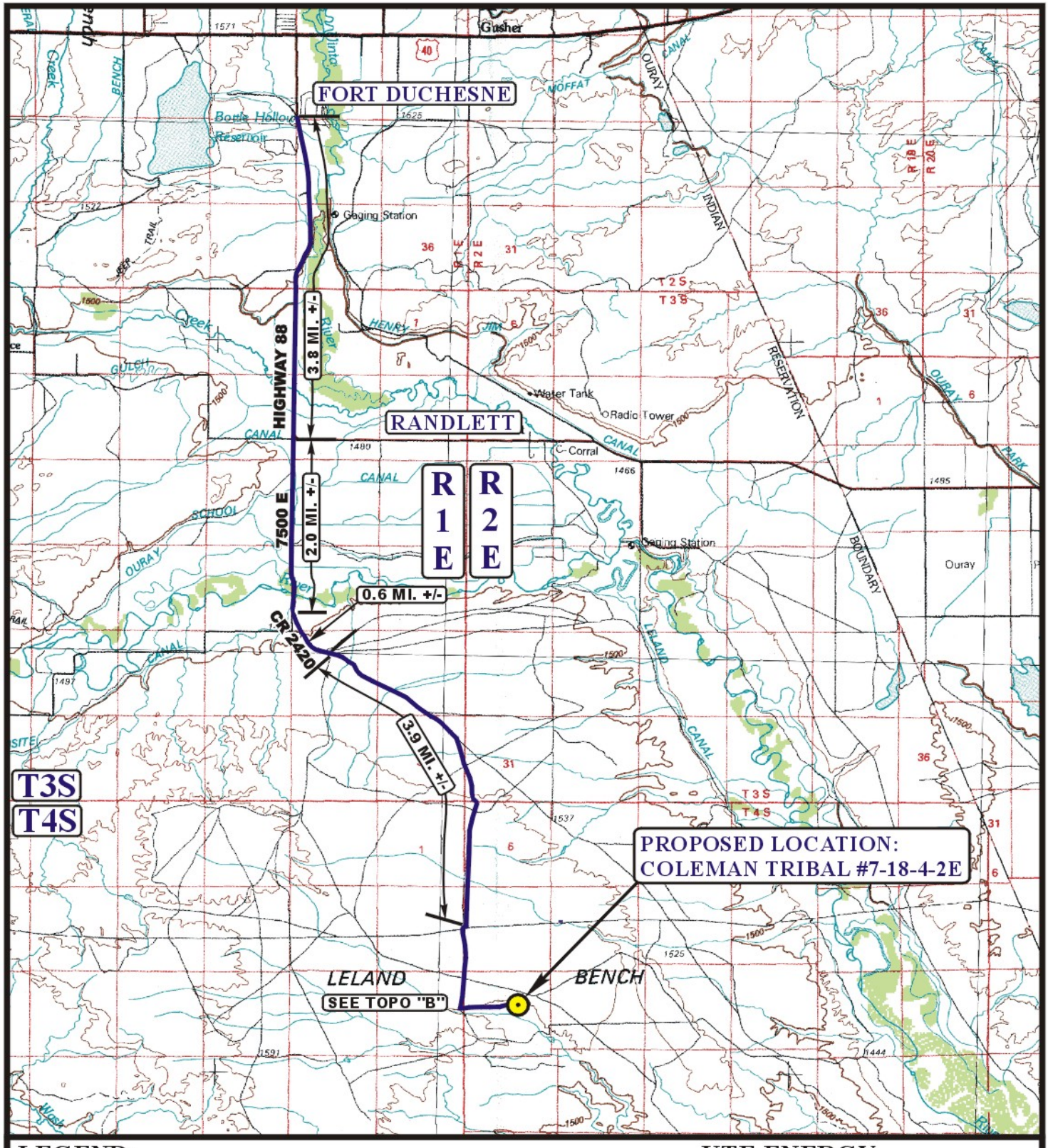
- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°08'13.23" (40.137008)
LONGITUDE = 109°48'34.84" (109.809678)
(NAD 27)
LATITUDE = 40°08'13.37" (40.137047)
LONGITUDE = 109°48'32.32" (109.808978)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	10-21-10	10-27-10
PARTY: C.R. F.Y. C.C.	REFERENCES: G.L.O. PLAT	
WEATHER: COOL	FILE: UTE ENERGY	

RECEIVED: September 14, 2011



LEGEND:

PROPOSED LOCATION

N

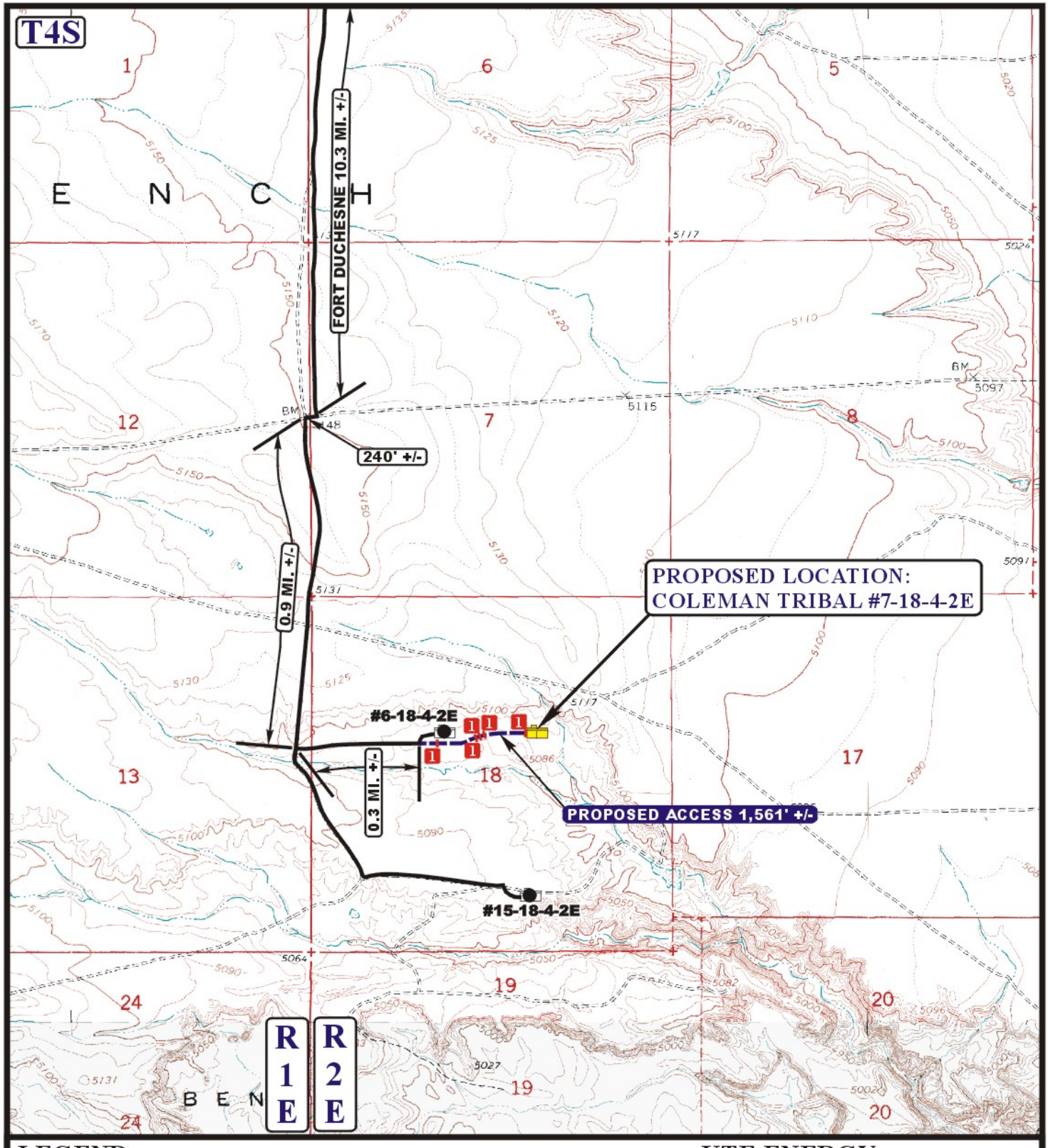
UTE ENERGY

COLEMAN TRIBAL #7-18-4-2E
SECTION 18, T4S, R2E, U.S.B.&M.
1979' FNL 1979' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP | 10 MONTH | 29 DAY | 10 YEAR | A TOPO

SCALE: 1:100,000 | DRAWN BY: J.J. | REV: S.F. 09-01-11



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

1 18" CMP REQUIRED

N

UTE ENERGY

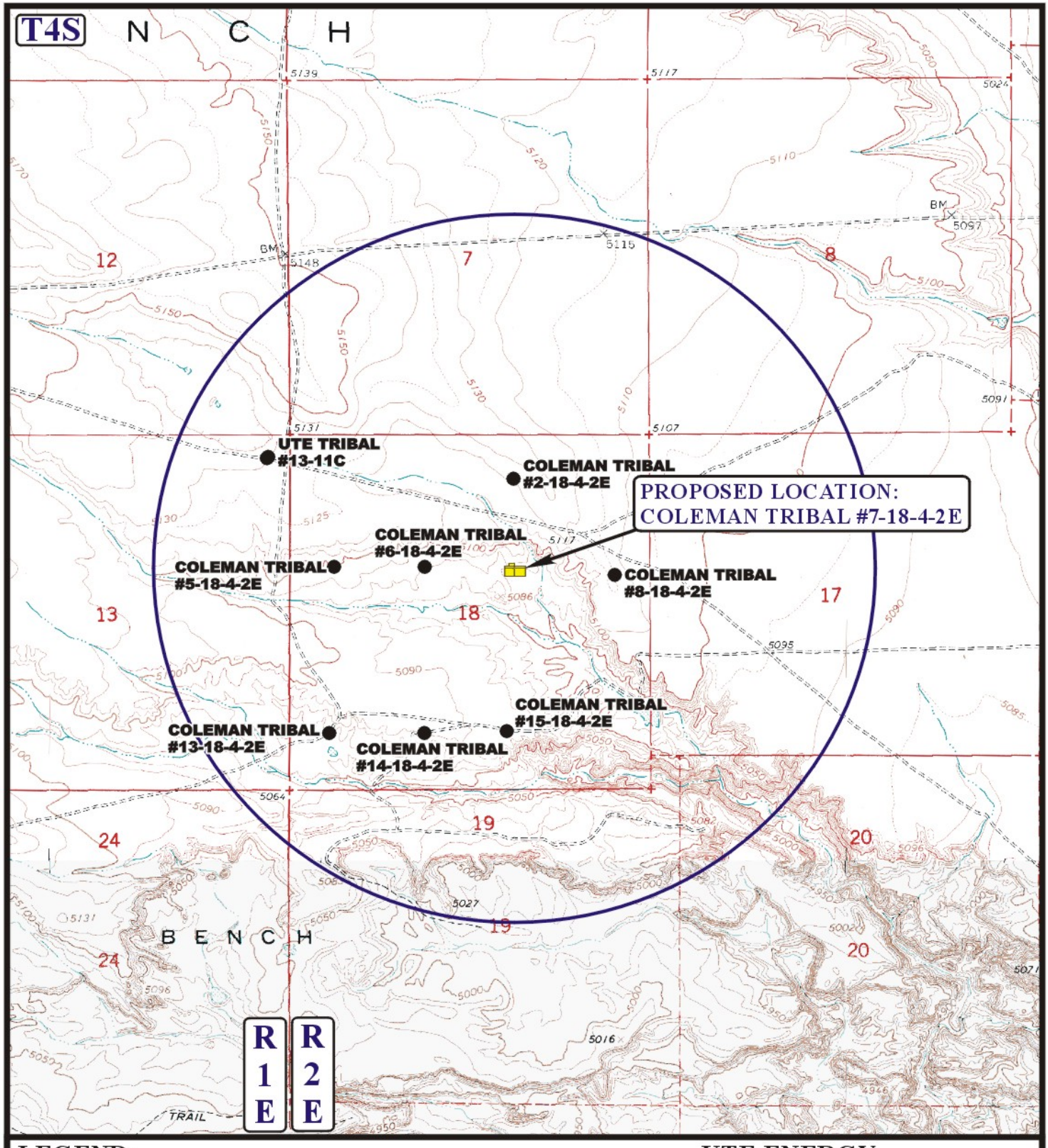
COLEMAN TRIBAL #7-18-4-2E
SECTION 18, T4S, R2E, U.S.B.&M.
1979' FNL 1979' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 10 MONTH | 29 DAY | 10 YEAR | B TOPO

SCALE: 1" = 2000' | DRAWN BY: J.J. | REV: S.F. 09-01-11

API Well Number: 43047520000000



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

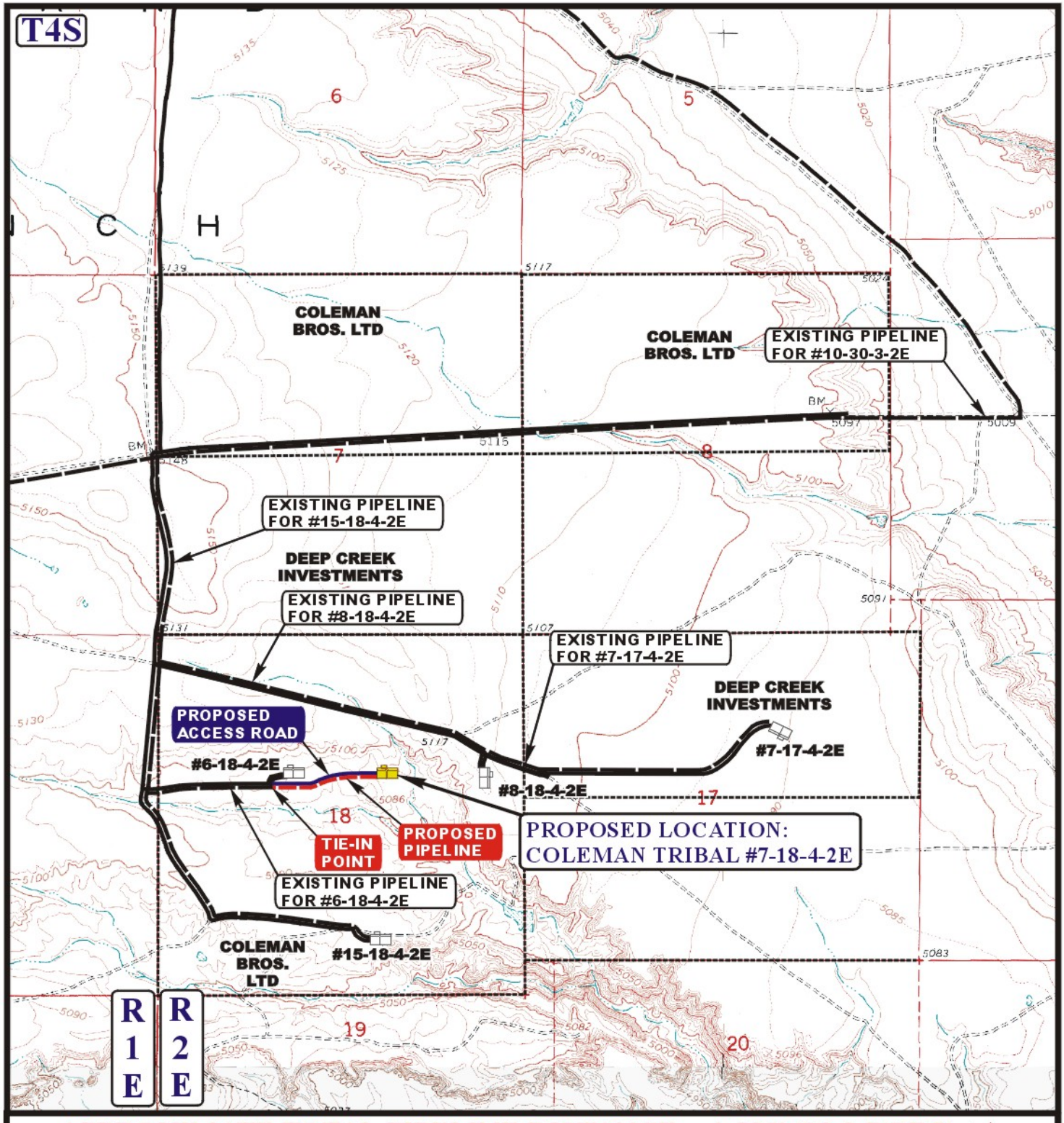
UTE ENERGY

COLEMAN TRIBAL #7-18-4-2E
SECTION 18, T4S, R2E, U.S.B.&M.
1979' FNL 1979' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 10 MONTH | 29 DAY | 10 YEAR | C TOPO

SCALE: 1" = 2000' | DRAWN BY: J.J. | REVISED: 09-01-11



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,539' (93.3 RODS) +/-

LEGEND:

PROPOSED ACCESS ROAD
EXISTING PIPELINE
PROPOSED PIPELINE

N

UTE ENERGY

COLEMAN TRIBAL #7-18-4-2E
SECTION 18, T4S, R2E, U.S.B.&M.
1979' FNL 1979' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 11 MONTH | 05 DAY | 10 YEAR | D TOPO

SCALE: 1" = 2000' | DRAWN BY: J.J. | REV: S.F. 09-01-11

Entry 2011003009
Book 1231 Page 4

MEMORANDUM of SURFACE USE AGREEMENT

Todd Kalstrom is the Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests In Uintah and Duchesne Counties, Utah.

WHEREAS, a certain Surface Use Agreement ("Agreement") dated effective October 25th, 2010 and recorded at Entry 2011000074 of the Uintah County records in the state of Utah and covering the N/2 of Section 7 and the N/2 of Section 8 of Township 4 South, Range 2 East, USM, has been entered into by and between Coleman Bros. LTD, whose address is c/o Joseph Coleman, 393 E. Center Street, Heber City, UT 84032 ("Owner") and Ute Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator")

WHEREAS, a second certain Surface Use Agreement ("Second Agreement") dated effective October 25th, 2010 and recorded at Entry 2011000075 of the Uintah County records in the state of Utah and covering all of Section 18 of Township 4 South, Range 2 East, USM, has been entered into by and between Coleman Bros. LTD, whose address is c/o Joseph Coleman, 393 E. Center Street, Heber City, UT 84032 ("Owner") and Ute Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator"),

WHEREAS, Owner and Operator wish to replace that certain Agreement and Second Agreement with a new Surface Use Agreement and Grant of Easements ("New Agreement") dated effective October 25th, 2010 and covering all of the following lands (the "Property") situated in Uintah County, Utah:

Township 4 South, Range 2 East, USM
Section 7: N/2
Section 8: N/2
Section 17: S/2
Section 18: All

Township 3 South, Range 1 East, USM
Section 33: All

Entry 2011003009
Book 1231 Page 4-5 $14.00
26-APR-11 03:54
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
UTE ENERGY LLC ATTN FELICIA GATES-M
BOX 789 FT DUCHESNE, UT 84026
Rec By: DEBRA ROOKS , DEPUTY

WHEREAS, under the New Agreement and for an agreed upon monetary consideration, Ute Energy may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating Wells to produce oil, gas and associated hydrocarbons produced from the Property, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

WHEREAS, under the New Agreement Ute Energy has the right to non-exclusive access easements ("Road Easements") on the Property for ingress and egress by Ute Energy and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, under the New Agreement Owner grants to Ute Energy, its employees, contractors, sub-contractors, agents and business invitees non-exclusive pipeline easements to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, this New Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

THERFORE, Ute Energy is granted access to the surface estate and the New Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 25th day of April, 2011.

Todd Kalstrom
Vice President of Land

Entry 2011003009
Book 1231 Page 5

ACKNOWLEDGMENT

STATE OF COLORADO)
} ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Todd Kalstrom, Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC this 25th day of April, 2011.

Notary Public

H. Margaret Sillstrop
Notary

Notary Seal:

My commission expires:

My Commission Expires
08/21/2011

Date

API Well Number: 43047520000000

Ute Energy Upstream Holdings LLC
Coleman Tribal 7-18-4-2E
SW/NE of Section 18, T4S, R2E
SHL and BHL: 1979' FNL & 1979' FEL
Uintah County, Utah

SURFACE USE PLAN

The well site, proposed access road and surface pipeline corridor will be located entirely on private surface (Coleman Bros. LTD) and Tribal minerals.

An onsite is scheduled for this location on Tuesday, October 4, 2011.
The following will be in attendance: Ted Smith (Utah DOGM), Brian Barnett and Chuck Macdonald (BLM Vernal Field Office), Allan Smith of Deep Creek Investments (representing absent Coleman surface owner), Rachel Garrison, Mike Maser, and Justin Jepperson (Ute Energy), Brian Bowthorpe (Uintah Engineering & Land Surveying), Don Hamilton (Star Point Enterprises, Inc.), Jackie Larose (LaRose Construction), Phillip Kaufusi (Kaufusi Construction) and Larry Rowell (Ponderosa Oilfield Services, Inc).

1. Existing Roads

The proposed well site is located approximately 11.8 miles south of Fort Duchesne, Utah. Maps and directions reflecting the route to the proposed well site is included (see Topographic maps A and B).

The dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area and range from clays to a sandy-clay shale material. The existing road in Section 18 (T4S, R2E) that provides access to this well site was upgraded by Ute Energy in July, 2011 to a 20' road with 3-inch minus gravel and drainage ditches on both sides of the road. Therefore, Ute Energy anticipates no further road improvements to the existing roads for this well site.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. Planned Access Road

Approximately 1,561' of new construction disturbance, with a ROW width of 30 feet, will be required for the construction of an access road to the Coleman Tribal 7-18-4-2E, all on private surface. See attached Topographic map B.

The proposed access road will be crowned, ditched, and constructed with an 18' running surface (9' either side of the centerline). Surfacing material (3-inch minus) will be applied to the access road.

Multiple culverts have been recommended by the surveyor on the plat; locations and sizes of the culverts will be determined at the onsite. No turnouts, gates or cattle guards are anticipated in the construction of this road.

All construction material for this access road will be borrowed material accumulated during the construction of the access road.

Surface disturbance and vehicular travel will be limited to the approved location access road.

RECEIVED: September 14, 2011

3. Location of Existing Wells

Refer to Topographic map C for the location and type of existing wells within a one-mile radius of the proposed well site.

4. Location of Existing and/or Proposed Facilities

It is anticipated that this well will be a producing oil well with limited to no gas production.

Surface facilities will be located on a proposed 350' x 150' pad. Facilities will consist of a wellhead, separator, gas meter, (1) 400 gal methanol tank, (1) 400 glycol tank, (2) 400 bbl oil tanks, (1) 400 bbl water tank, (1) 400 bbl test tank, (1) 1000 gal propane tank (only if needed), a pumping unit with natural gas fired motor, solar panels, solar chemical and methanol pumps and one trace pump.

All wells will be fitted with a pump jack to assist with liquid production if liquid volumes and/or low formation pressures require it. Plunger lift systems do not require any outside source of energy. The prime mover for pump jacks would be a small (60 horsepower or less), natural gas-fired internal combustion engine.

The tank battery will be surrounded by a secondary containment berm of sufficient capacity to contain 1.5 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves will be placed inside the berm surrounding the tank battery or will utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement will conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.

All permanent (on site for six (6) months or longer) above-ground structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

If gas production is greater than amounts that can be utilized on location for heating of tanks or equipment operation, or flared under the provisions of Section III. Authorized Venting and Flaring of Gas (NTL-4A), Ute Energy proposes a polyethylene gas pipeline on the surface to transport gas to an existing connection with Newfield in Section 10 of T4S, R1E.

Approximately 1,539' (see Topographic map D) of pipeline corridor, containing up to an 8" diameter polyethylene gas pipeline, is proposed to tie the Coleman Tribal 7-18-4-2E into an existing 8" surface pipeline in Section 18 which connects to the Newfield gathering system. The new pipeline would be a surface laid line within a 30 foot wide pipeline corridor, adjacent to the proposed access road corridor.

5. Location and Type of Water Supply

No water supply pipelines will be laid for this well.

Water for the drilling and completion of this well will be transported by truck from the following water source:

Ouray Blue Tanks Water Well in Section 32, T4S, R3E
Water Right: 43-8496

RECEIVED: September 14, 2011

Water use will vary in accordance with the formations to be drilled, but is expected to be approximately one acre foot for drilling and completions operations in the Green River Formation.

No water well is proposed for this location.

6. Source of Construction Materials

All construction materials for this location shall be borrowed material accumulated during construction of the location site and access road.

If any additional gravel is required, it will be obtained from a local supplier having a permitted source of materials within the general area.

7. Methods of Handling Waste Disposal

A small reserve pit (80' x 40' x 8' deep) will be constructed from native soil and clay materials to handle the drilling fluids. The reserve pit will receive the processed drill cuttings (wet sand, shale and rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in the pit. The reserve pit will be lined with a 12 mil (minimum) thickness polyethylene reinforced liner. This liner will be underlain by a felt sub-liner if rock is encountered during excavation. A minimum of two feet of free board will be maintained between the maximum fluid level and the top of the reserve pit at all times.

Immediately upon first production, all produced water will be confined to a steel test tank on location. The produced water will then be transported by truck to a State of Utah approved disposal facility near Ute Energy's operations (ACE, Wonsit, Bluebell, Chapita, Glen Bench, or Seep Ridge).

Portable self-contained chemical toilets will be used for human waste disposal. As required, the toilet holdings will be pumped and the contents thereof disposed of in an approved sewage disposal facility.

Garbage and non-flammable solid waste materials will be contained in a portable trash cage. No trash will be placed in the reserve pit. As needed, the accumulated trash will be hauled off to an authorized disposal site. No potentially adverse materials or substances will be left on location.

Ute Energy Upstream Holdings LLC guarantees that no chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing or completing of this well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing of completing of this well.

8. Ancillary Facilities

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. Well Site Layout

The well would be properly identified in accordance with 43 CFR 3162.6.

The pad layout, cross section diagrams and rig layout are included with this application (see Figures 1-3).

RECEIVED: September 14, 2011

The pad has been staked at its maximum size of 300' x 150' with an outboard reserve pit of 80' x 40' x 8' deep, and a small outboard flare pit.

To meet fencing requirements for the reserve pit, Ute Energy proposes to install a feedlot (typically used for livestock) steel panel fencing system. The panels are 12' long x 4' high and employ 5" posts on 8' centers. The panels use a latching system to connect the joints together, including the corner posts. The corner posts will be installed in such a manner to keep the panel system tight at all times.

The reserve pit panel fencing system will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. The reserve pit panel fencing system will be maintained until reclamation of the reserve pit.

Fill from the pit excavation will be stockpiled along the edge of the reserve pit and the adjacent edge of the pad.

Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings will be employed by Ute Energy as necessary and appropriate to minimize erosion and surface run-off during well pad construction and operation. Cut and fill slopes will be constructed such that stability will be maintained for the life of the operation.

Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.

10. Plans for Restoration of the Surface

Site reclamation would be accomplished for portions of the well pad not required for the continued operation of the well on this pad within six months of completion, weather permitting.

The operator would control noxious weeds along access road use authorizations and well site by spraying or mechanical removal.

Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit would be allowed to dry prior to the commencement of backfilling work. No attempts would be made to backfill the reserve pit until it is free of standing water. Once dry, the liner would be torn and perforated before backfilling.

The reserve pit, flare pit and that portion of the location not needed for production facilities/operations would be re-contoured to the approximate natural contours. Areas not used for production purposes would be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes would be reduced as practical and scarified with the contour. The reserved topsoil would be evenly distributed over the slopes and scarified along the contour. Slopes would be seeded with the BLM specified seed mix and method. However, Ute Energy proposes the seed mix in the table below for BLM consideration for Ute Energy operations within the Randlett EDA area:

The following seed mix is recommended for rangeland drill application for both interim and final reclamation based on soil characteristics, topographic features, and surrounding native vegetation composition. This seed mix will create a diverse vegetation cover while maximizing the benefits to both wildlife and domestic livestock, while ensuring compatibility with the surrounding landscape.

RECEIVED: September 14, 2011

Recommended Seed Mix for the Randlett EDA Area

Common Name, Cultivar	Scientific Name	Application Rate (Pounds Per Live Seed/Acre)*
Crested Wheatgrass, Ephraim	*Agropyron cristatum*, var Ephraim	1
Needle-and-thread grass	*Stipa comata*	4
Indian ricegrass	*Oryzopsis hymenoides*	2
Bottlebrush squirrel	*Sitanion hystrix*	4
Shadscale	*Atriplex confertifolia*	2
Winterfat	*Eurotia lanata*	1
Globemallow	*Sphaeralcea coccinea*	1
Total		15

*Double this rate if broadcast seeding is planned; preferred method is drill seeding.

It must be noted that individual surface use agreements negotiated with private landowners may replace these seed mixes with crop seed, such as alfalfa, corn, wheat or sorghum.

Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the proposed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

11. Surface and Mineral Ownership

Surface: Coleman Bros. LTD
Joseph Coleman
393 E. Center Street
Heber City, UT 84032
See attached Memorandum of Surface Use Agreement

Minerals: Ute Tribe
988 South 7500 East (Annex Building)
Fort Duchesne, UT 84026
435-725-4950

12. Additional Information

Western Archaeological Services conducted a Class III Cultural Resource Inventory of this well site and associated access road and pipeline corridor in November, 2010. A copy of the report, recommending clearance for the project, was submitted under separate cover to the appropriate agencies by Western as report 10-WAS-445, dated November 18, 2010.

Uinta Paleontological Associates, Inc. conducted a paleontological survey of this well site and associated access road and pipeline corridor in November, 2010. A copy of the report, recommending clearance for the project, was submitted under separate cover to the appropriate agencies by Uinta on November 18, 2010.

Kleinfelder/Buys conducted a threatened and endangered plant survey of this well site and associated access road and pipeline corridor in August, 2011 given the location fell within the USFWS-defined habit for the Uinta Basin Hookless Cactus (*Sclerocactus wetlandicus)*. A copy of the report, indicating no *Sclerocactus* plants were documented during the survey, was submitted under separate cover to the appropriate agencies by Kleinfelder/Buys on September 14, 2011.

RECEIVED: September 14, 2011

Ute Energy Upstream Holdings LLC is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Ute Energy is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance. A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling and completion activities.

13. Lessee's or Operator's Representative and Certification

Representative: Mike Maser, Area Superintendent
Ute Energy Upstream Holdings LLC
7074 East 900 South
Fort Duchesne, UT 84026
(435) 722-0024

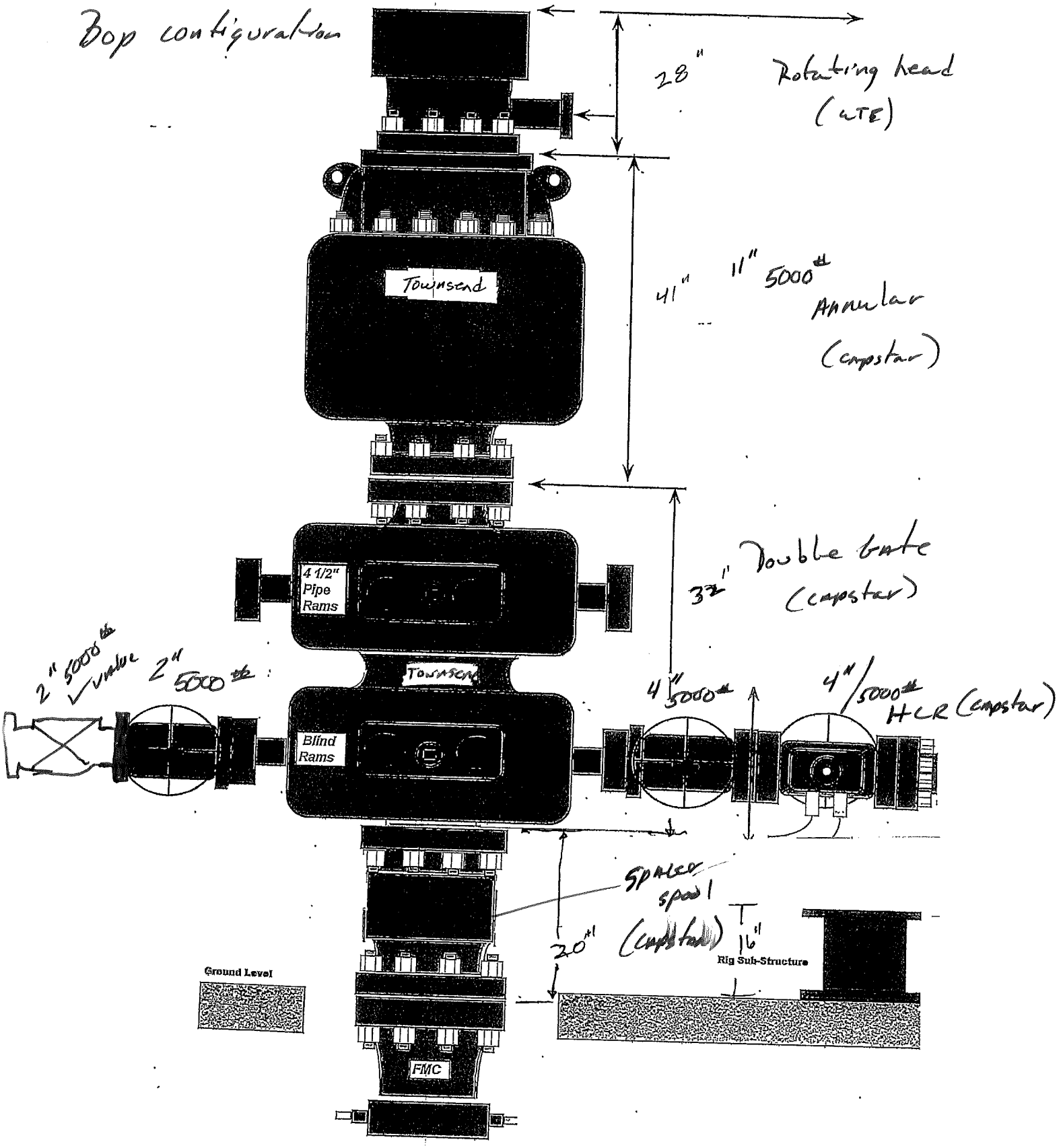
Certification:
Please be advised that Ute Energy Upstream Holdings LLC is considered to be the operator of the Coleman Tribal 7-18-4-2E in the SW/NE of Section 18, T4S, R2E, Uintah County, Utah and is responsible under the terms and conditions of the Randlett Exploration and Development Agreement (EDA) No. 14-20-H62-6288 (approved by the BIA on December 27, 2010) for the operations conducted upon the leased lands. Bond coverage is provided by BIA Bond No. 687C300004-CD.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Ute Energy Upstream Holdings LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

September 14, 2011
_____
Date

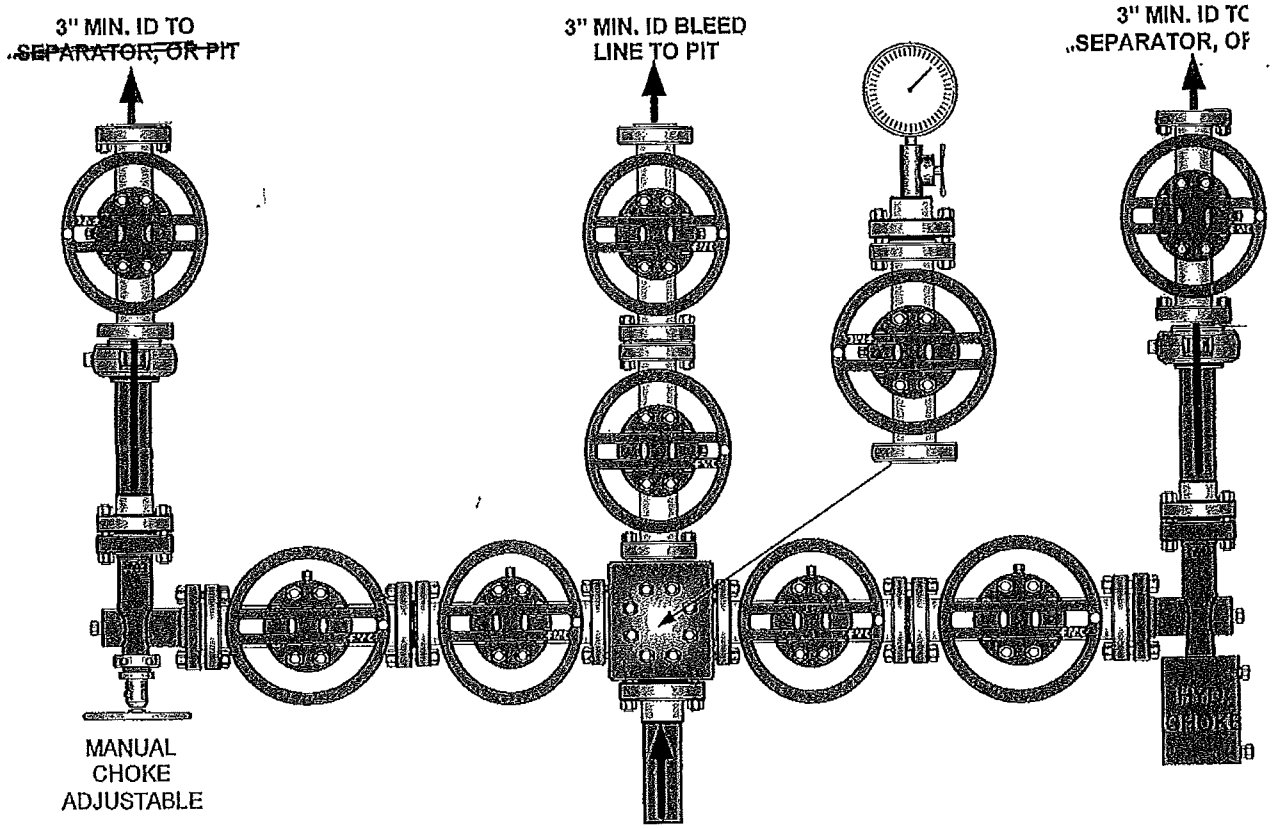
Rachel E. Garrison
_____
Rachel Garrison
Regulatory Manager
Ute Energy Upstream Holdings LLC

11" 5000# BOP configuration



Capstar

CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES



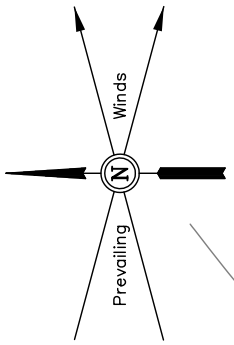
API Well Number: 43047520000000

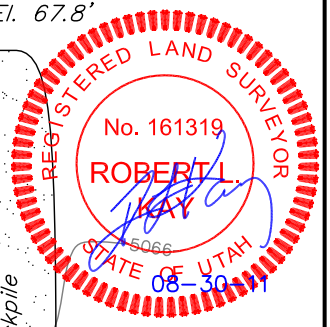
UTE ENERGY

LOCATION LAYOUT FOR

COLEMAN TRIBAL #7-18-4-2E
SECTION 18, T4S, R2E, U.S.B.&M.
1979' FNL 1979' FEL

FIGURE #1
SCALE: 1" = 50'
DATE: 10-27-10
DRAWN BY: C.C.
REV.: 08-30-11 M.D.





C-1.2' El. 72.3'
F-3.3' El. 67.8'
GRADE El. 71.1'
Sta. 3+50
Cut/Fill Transition Line
Topsoil Stockpile
210'
212'
Construct Diversion Ditch
Approx. Top of Cut Slope
El. 79.2'
C-16.1' (Btm. Pit)
C-3.9' El. 75.0'
C-1.9' El. 73.0'
FLARE PIT
10' WIDE BENCH/DIKE
RESERVE PITS (8' Deep)
40'
80'
1:1 SLOPE
37'
2'
120'
Sta. 1+38
F-2.6' El. 68.5'
C-4.0' El. 75.1'
Existing Drainage
Construct Diversion Ditch
El. 77.7'
C-14.6' (Btm. Pit)
Sta. 0+75
Approx. Toe of Fill Slope
138'
C-4.1' El. 75.2'
60'
C-1.7' El. 72.8'
Existing Drainage
Existing Drainage
Reserve Pit Backfill & Spoils Stockpile
Sta. 0+00
Install 18" CMP
F-2.3' El. 68.8'
C-3.0' El. 74.1'
Proposed Access Road

Total Pit Capacity W/2' of Freeboard = 2,170 Bbls.±
Total Pit Volume = 660 Cu. Yds

Elev. Ungraded Ground At Loc. Stake = 5073.0'
FINISHED GRADE ELEV. AT LOC. STAKE = 5071.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: September 14, 2011

UTE ENERGY

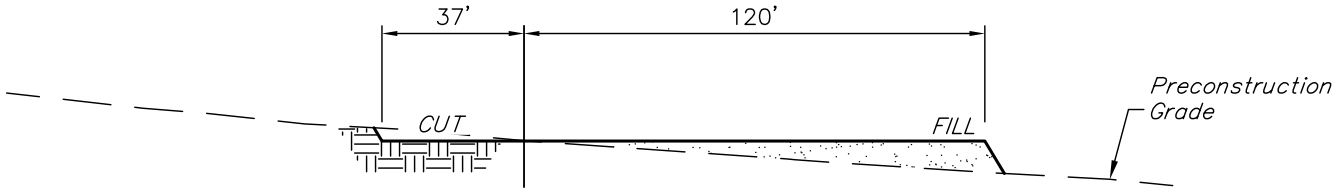
TYPICAL CROSS SECTIONS FOR

COLEMAN TRIBAL #7-18-4-2E
SECTION 18, T4S, R2E, U.S.B.&M.
1979' FNL 1979' FEL

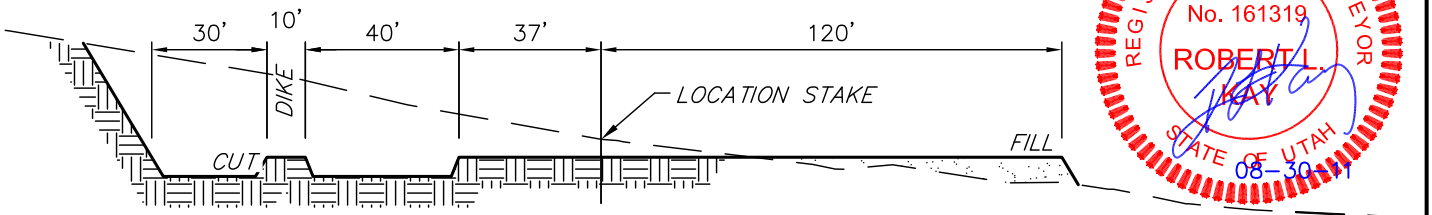
FIGURE #2

1" = 20'
X-Section Scale
1" = 50'

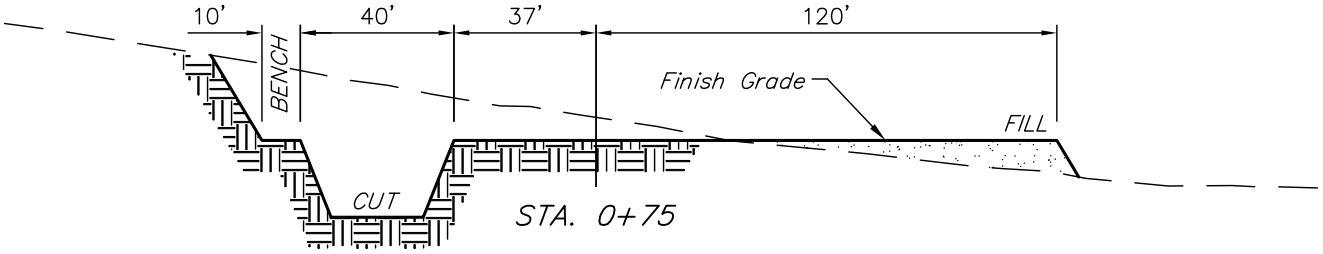
DATE: 10-27-10
DRAWN BY: C.C.
REV.: 08-30-11 M.D.



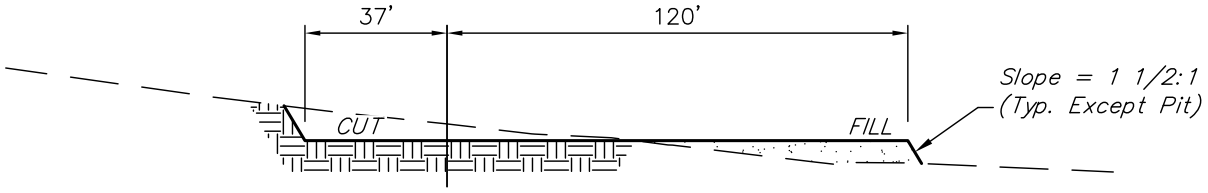
STA. 3+50



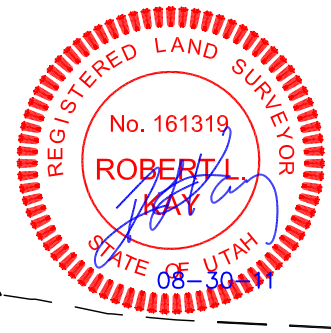
STA. 1+38



STA. 0+75



STA. 0+00



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 1.603 ACRES
ACCESS ROAD DISTURBANCE = ± 3.612 ACRES
TOTAL = ± 5.215 ACRES

* *NOTE:*
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	*1,250* Cu. Yds.
Remaining Location	=	*3,470* Cu. Yds.
TOTAL CUT	=	*4,720* CU.YDS.
FILL	=	*3,140* CU.YDS.

EXCESS MATERIAL	=	*1,580* Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	*1,580* Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	*0* Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

RECEIVED: September 14, 2011

API Well Number: 43047520000000

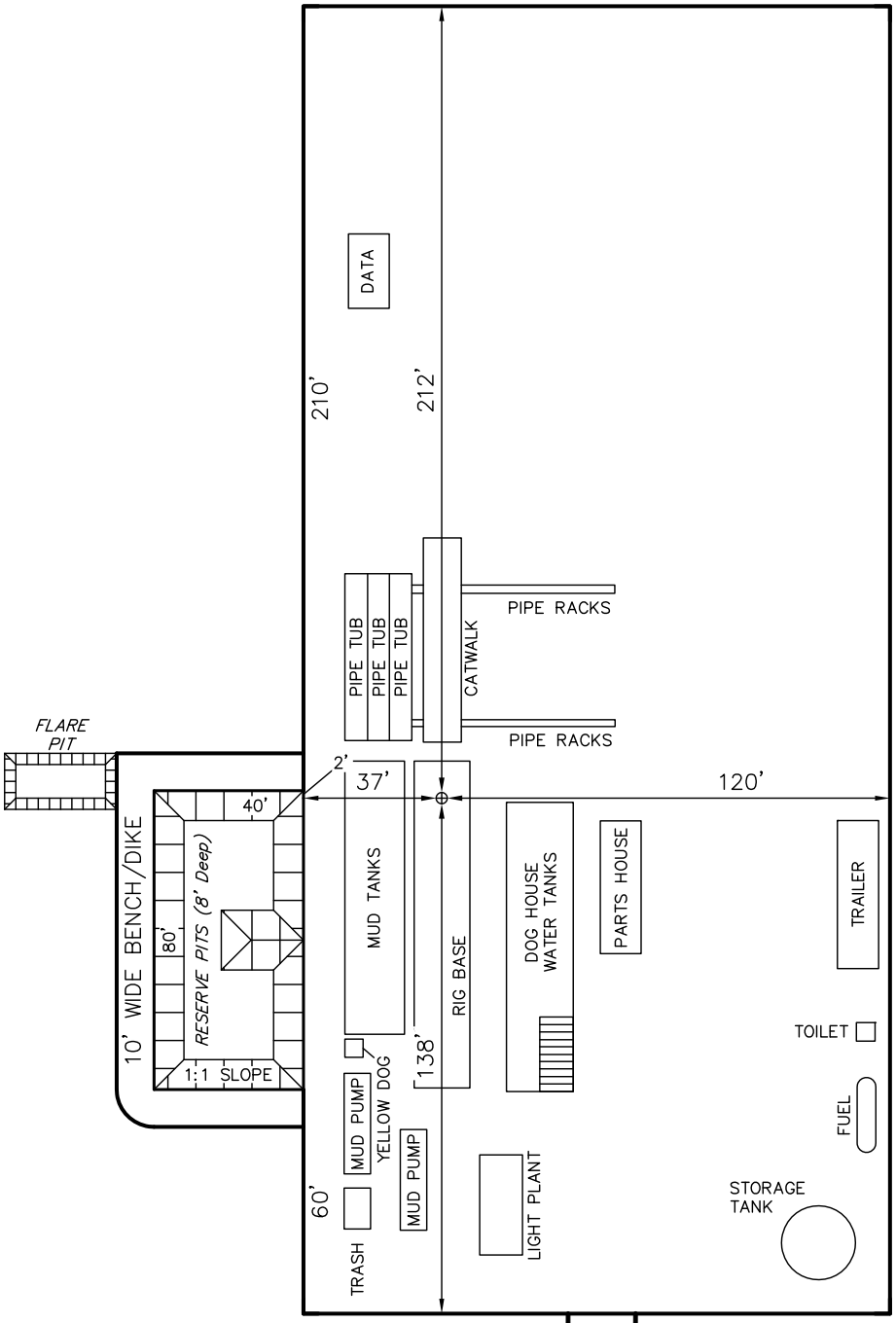
UTE ENERGY

TYPICAL RIG LAYOUT FOR

COLEMAN TRIBAL #7-18-4-2E
SECTION 18, T4S, R2E, U.S.B.&M.
1979' FNL 1979' FEL

FIGURE #3
SCALE: 1" = 50'
DATE: 10-27-10
DRAWN BY: C.C.
REV.: 08-30-11 M.D.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH
08-30-11

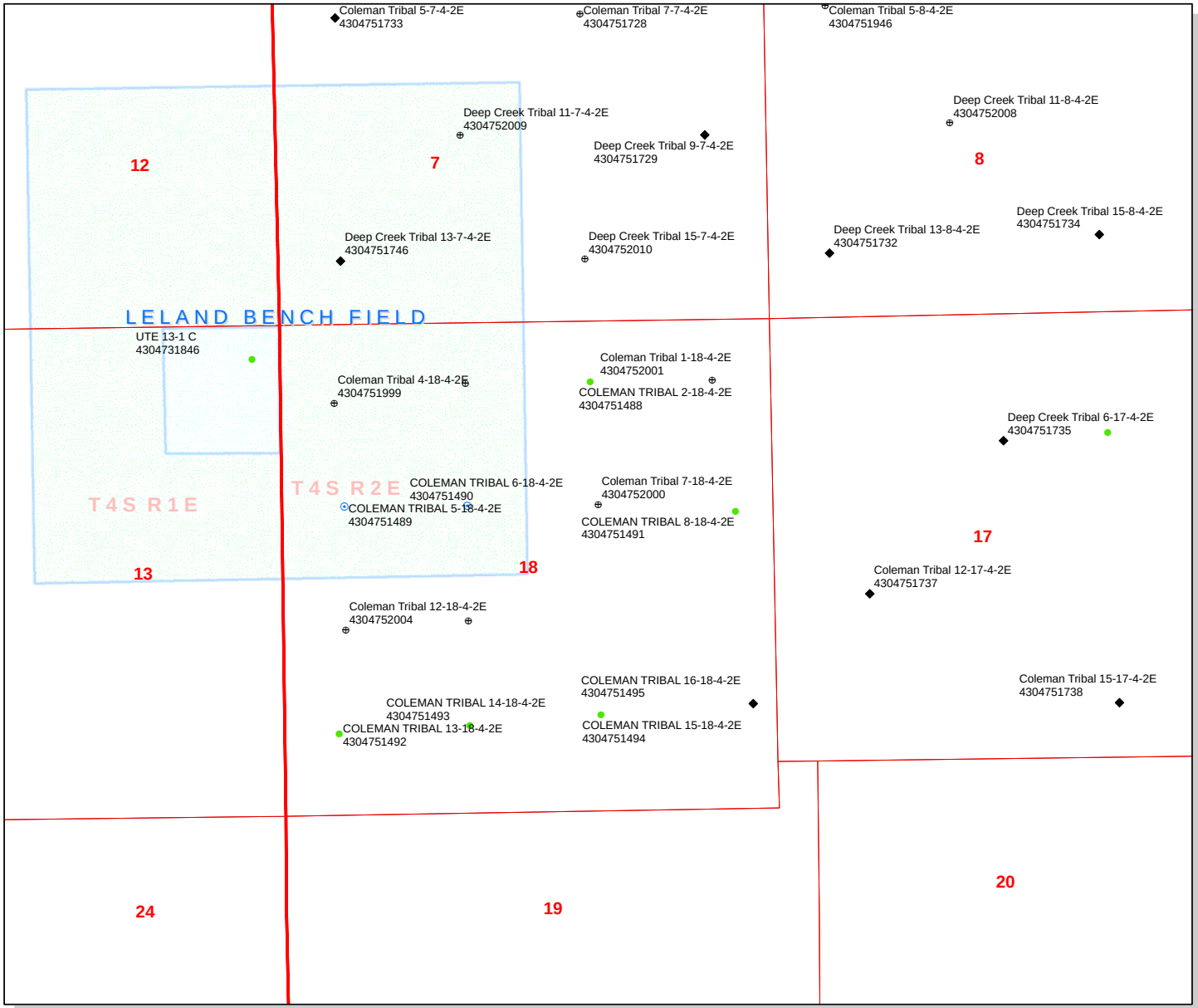


Total Pit Capacity
W/2' of Freeboard
= 2,170 Bbls.±
Total Pit Volume
= 660 Cu. Yds

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: September 14, 2011

API Well Number: 43047520000000



API Number: 4304752000

Well Name: Coleman Tribal 7-18-4-2E

Township T0.4 . Range R0.2 . Section 18

Meridian: UBM

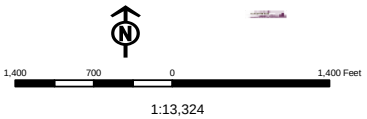
Operator: UTE ENERGY UPSTREAM HOLDINGS LLC

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields
STATUS
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED
- Sections
- Township

Wells Query
Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well



1:13,324

RECEIVED: September 16, 2011

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator	UTE ENERGY UPSTREAM HOLDINGS LLC				
Well Name	Coleman Tribal 7-18-4-2E				
API Number	43047520000000	**APD No**	4645	**Field/Unit**	UNDESIGNATED
Location: 1/4,1/4	SWNE **Sec** 18 **Tw** 4.0S **Rng** 2.0E 1979 FNL 1979 FEL				
GPS Coord (UTM)	601496 4443441	**Surface Owner**	Coleman Bros. LTD		

Participants

Ted Smith (DOGM), Rachel Garrison, Mike Maser, Lori Browne and Justin Jepperson (Ute Energy), Chuck MacDonald (BLM), Don Hamilton (Star Point Enterprises),Allen Smith(Deep Creek) 5 Dirt Contractors

Regional/Local Setting & Topography

The general area is on Leland Bench, which is located about 12 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 4 miles to the northeast and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 12 miles. Approximately 1561 feet of new road will be constructed to reach this location.

The proposed pad for the Coleman Tribal 7-18-4-2E oil well is laid out in a east to west direction. Maximum cut is 3 feet at Location Corner 4. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Coleman Brothers LLC. own the surface. Allen Smith represented the Colman Brothers and had no problems with the site.
The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Surface Use Plan

Current Surface Use
Grazing
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.29	**Width** 157 **Length** 300	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Overall vegetation at this site is fair. The vegetation on Leland Bench is a desert shrub/forb type. Similar species are common throughout the area. Principal species are shadscale, bud sage, winter fat, horsebrush, broom snakeweed, Indian ricegrass, needle and thread grass, curly mesquite grass, scarlet globe mallow, matt and Gardiner saltbrush, hordeum jabutum and annual mustards. A few occurrences of cheat grass, rabbit brush, buckwheat, Mormon tea and other species occur but are not common. Impacts from past and current grazing do not exist.

Because of the lack of water and cover the area is not rich in fauna. Species include antelope, coyotes and small mammals and rodents. Some shrub dependent birds may occur but were not observed. Historically, but not currently, sheep and wild horses grazed the area. Light winter cattle grazing currently exist.

Soil Type and Characteristics

Soils are a moderately deep sandy loam

Erosion Issues Y

Access Road will need 6x12" and 1x18" culverts

Sedimentation Issues Y

Access Road will need 6x12" and 1x18" culverts

Site Stability Issues Y

Ditch around the north side of pad. Berm constructed around whole location.

Drainage Diverson Required? Y

Access Road will need 6x12" and 1x18" culverts. Ditch around the north side of pad. Berm constructed around whole location.

Berm Required? Y

Berm constructed around whole location.

Erosion Sedimentation Control Required? Y

Access Road will need 6x12" and 1x18" culverts. Ditch around the north side of pad. Berm constructed around whole location.

Paleo Survey Run? Y **Paleo Potental Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Unknown	10	
	Final Score	30	3 Sensitivity Level

Characteristics / Requirements

A 40’ x 80’ x 8’ deep reserve pit is planned in a cut on the south corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may be needed if rock is incountered while removing the cut? Operator says they will lay a subliner. Flare pit will be constructed 15' x 30' x 5 '

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N

Other Observations / Comments

Coleman Brothers LLC. own the surface. Both Joe and Mary Joe Coleman were notified of and invited to attend the site visit by the BLM. Neither desired to attend. A signed surface use agreement has been completed. Allen Smith represented the Colman Brothers and had no problems with the site.

Ted Smith	10/4/2011
Evaluator	**Date / Time**

Application for Permit to Drill
Statement of Basis

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4645	43047520000000	LOCKED	OW	P	No

Operator	UTE ENERGY UPSTREAM HOLDINGS LLC	**Surface Owner-APD**	Coleman Bros. LTD
Well Name	Coleman Tribal 7-18-4-2E	**Unit**	
Field	UNDESIGNATED	**Type of Work**	DRILL
Location	SWNE 18 4S 2E U 1979 FNL 1979 FEL	GPS Coord (UTM)	601494E 4443436N

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill	10/5/2011
APD Evaluator	**Date / Time**

Surface Statement of Basis

The general area is on Leland Bench, which is located about 12 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 4 miles to the northeast and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 12 miles. Approximately 1561 feet of new road will be constructed to reach this location. There are many drainages coming off a sandstone out crop to the north of the pad keeping this in mind 6 ea - 12" culverts will be used along the new access road and one 18" culvert at the road access and pad connection. The pad will need a 2 foot diversion ditch around the north side of the pad to push any water off of this out crop to the east and west around the pad. A berm will need to be constructed around the whole pad to keep any spills on the pad and not into the drainage. A subliner may need to be used if this rock out crop shows up under the pit cut area.

The proposed pad for the Coleman Tribal 3-18-4-2E oil well is laid out in a east to west direction across a flat with a slight slope to the southeast. Maximum cut is 3 foot at Location Corner 4. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Coleman Brothers LLC. own the surface. Both Joe and Mary Joe Coleman were notified of and invited to attend the site visit by the BLM. Neither desired to attend. A signed surface use agreement has been completed. Allen Smith represented the Colman Brothers and had no problems with the site.

The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Uintah County has recently passed a new ordinance to regulate extraction industries. This ordinance requires

Ted Smith	10/4/2011
Onsite Evaluator	**Date / Time**

Conditions of Approval / Application for Permit to Drill

RECEIVED: October 12, 2011

Application for Permit to Drill
Statement of Basis

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: October 12, 2011

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/14/2011 **API NO. ASSIGNED:** 43047520000000
WELL NAME: Coleman Tribal 7-18-4-2E
OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC (N3730) **PHONE NUMBER:** 720 420-3246
CONTACT: Lori Browne

PROPOSED LOCATION: SWNE 18 040S 020E **Permit Tech Review:** ☑
SURFACE: 1979 FNL 1979 FEL **Engineering Review:** ☐
BOTTOM: 1979 FNL 1979 FEL **Geology Review:** ☑
COUNTY: UINTAH
LATITUDE: 40.13703 **LONGITUDE:** -109.80864
UTM SURF EASTINGS: 601494.00 **NORTHINGS:** 4443436.00
FIELD NAME: UNDESIGNATED
LEASE TYPE: 2 - Indian
LEASE NUMBER: EDA 14-20-H62-6288 **PROPOSED PRODUCING FORMATION(S):** WASATCH
SURFACE OWNER: 4 - Fee **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** INDIAN - 687C300004-CD
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 438496
- ☐ **RDCC Review:**
- ☑ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: R649-3-2
Effective Date:
Siting:

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
4 - Federal Approval - dmason
5 - Statement of Basis - bhill
23 - Spacing - dmason

RECEIVED: October 12, 2011

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: Coleman Tribal 7-18-4-2E
API Well Number: 43047520000000
Lease Number: EDA 14-20-H62-6288
Surface Owner: FEE (PRIVATE)
Approval Date: 10/12/2011

Issued to:
UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during

drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

Rachel Medina - RE: confidential well data

From: Rachel Garrison <rgarrison@uteenergy.com>
To: "'Rachel Medina'" <rachelmedina@utah.gov>
Date: 2/7/2012 8:19 AM
Subject: RE: confidential well data
CC: Lori Browne <LBrowne@uteenergy.com>, Jenn Mendoza <JMendoza@uteenergy.com>

UTE ENERGY request for Confidentiality

Hi Rachel,

Our Engineering team would like to make all 174 permits we have submitted since December, 2010 confidential – is this possible? Is it easy to apply a "blanket confidentiality" to all Ute Energy Upstream Holdings LLC permits?

Lori Browne and Jenn Mendoza (our Regulatory Specialists) will click confidential on all permits we submit going forward.

Thanks!

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

From: Rachel Medina [mailto:rachelmedina@utah.gov]
Sent: Wednesday, December 21, 2011 9:05 AM
To: Rachel Garrison
Subject: Fwd: confidential well data

What are the well's your looking at and I'll go see what we have marked.

A confidential well will stay confidential until 13 months after the completion date. The only information that the public can request is the APD and APD letter. However, when a well is confidential there will be nothing on the live data search on our website because there isn't a ways to break the file up so they can only see the APD.

>>> Diana Mason 12/21/2011 7:37 AM >>>
Can you help Rachel on this? Thank you

>>> Rachel Garrison <rgarrison@uteenergy.com> 12/19/2011 11:04 AM >>>
Diana,

Our Engineering team is requesting that well completion reports and well logs be kept confidential on the DOGM

website. Lori Browne (Regulatory Specialist) and I noticed a check box on the online permit system where one can click confidential, but does this make all information related to the well confidential (permit, sundries, completion reports, production reports and logs)?

If this step does make all the information confidential, how long does the information stay confidential?

Thank you for your assistance.

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

RECEIVED

NOV 16 2011

OCT 13

BLM VERNAL, UTAH

CONFIDENTIAL

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
BIA 14-20-H62-6406

6. If Indian, Allotee or Tribe Name
Ute Tribe

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
NA

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
Coleman Tribal 7-18-4-2E

2. Name of Operator Ute Energy Upstream Holdings LLC

9. API Well No.
43-047-52000

3a. Address 1875 Lawrence Street, Suite 200
Denver, CO 80202

3b. Phone No. *(include area code)*
720-420-3235

10. Field and Pool, or Exploratory
Undesignated

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface SW/NE 1979' FNL and 1979' FEL (Lat: 40.137008 Long: 109.809678 - NAD 83)
At proposed prod. zone SW/NE 1979' FNL and 1979' FEL

11. Sec., T. R. M. or Blk. and Survey or Area
Section 18, T4S, R2E

14. Distance in miles and direction from nearest town or post office*
Approximately 11.8 miles south of Fort Duchesne, UT

12. County or Parish
Uintah

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1979'

16. No. of acres in lease
640

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1320'

19. Proposed Depth
9,315 TD

20. BLM/BIA Bond No. on file
BIA Bond No. 687C300004-CD

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5073.0' GL

22. Approximate date work will start*
04/26/2012

23. Estimated duration
(11) days from spud to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature — Name *(Printed/Typed)*: Rachel E. Garrison — Date: 10/12/2011

Title: Regulatory Manager

Approved by *(Signature)* — Name *(Printed/Typed)*: Jerry Kenczka — Date: FEB 07 2012

Title: Assistant Field Manager
Lands & Mineral Resources — Office: VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

RECEIVED
FEB 09 2012
DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

UDOGM

11550854AE

NOS 9/12/11

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Ute Energy Upstream Holdings, LLC**	**Location:**	**SWNE, Sec. 18, T4S, R2E**
Well No:	**Coleman Tribal 7-18-4-2E**	**Lease No:**	**14-20-H62-6406**
API No:	**43-047-52000**	**Agreement:**	**N/A**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Covert Green.

- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.

- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- A gamma-ray log will be run from TD to the surface.
- Cement for the surface casing will be circulated to the surface, if not, top jobs will be done to adequately complete the cement job. Cement for the production casing will be brought to a minimum of 200 feet above the surface casing shoe.
- Variances shall be granted for the air drilling of the surface hole from Onshore Order 2, Section III, and for the FIT test, as requested in the Drilling Plan of the APD.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-6406

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
COLEMAN TRIBAL 7-18-4-2E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047520000000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1979 FNL 1979 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNE Section: 18 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
✓ SPUD REPORT Date of Spud: 3/5/2012	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC spud the Coleman Tribal 7-18-4-2E on Monday, March 5, 2012 at 8:30pm with ProPetro #8. ProPetro #8 will drill the depth for the surface casing only, to be followed by Capstar #316, drilling production to TD.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 06, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenn Mendoza	720 420-3229	Regulatory Specialist
SIGNATURE		**DATE**
N/A		3/6/2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-6406

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
COLEMAN TRIBAL 7-18-4-2E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047520000000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1979 FNL 1979 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNE Section: 18 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 3/19/2012	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please find attached the Summary Drilling Report for the Coleman Tribal 7-18-4-2E encompassing all construction and drilling operations to date (02/20/2012 through 03/19/2012).

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 20, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenn Mendoza	720 420-3229	Regulatory Specialist
SIGNATURE		**DATE**
N/A		3/20/2012

Drilling Pad Construction:

Well Name: Coleman Tribal 7-18-4-2E
Start Loc Build: 2/20/2012
Finish Loc Build:

Field:	Randlett	**Const Comp:**	Kaufusi	**AFE No:**	0
Location:	Coleman Tribal 7-18-4-2E	**Supervisor:**	Justin Jepperson	**Cum. Cost:**	
County:	Uintah	**Contact #:**	435-823-0601		
State:	Utah	**Email:**	Jjepperson@uteenergy.cor		
Elevation:	0				
Formation:	Green River				

Daily Activity Summary:

Location Build Hrs: **37.50** Hrs

Date	From	To	Hours	Summary
2/20/2012	7:30	16:30	9:00	Roughed in road into location with dozer. Stripped top soil and started cutting location down about
2/21/2012	7:00	17:00	10:00	Location is about 80% cut down to grade with dozer, starting to dig reserve pit. Road is roughed in
2/22/2012	7:30	16:30	9:00	Finished rocking road into location. Location is cut down to grade with Motor Grader and ready to be
2/23/2012	7:30	17:00	9:30	Started rocking the location, the location is 65% of the way rocked. Finished digging the reserve pit.

Additional Location Notes:

The cost of this location is going to be a little higher than usual do

RECEIVED: Mar. 20, 2012

Daily Drilling Report

Well Name:	Coleman Tribal 7-18-4-2E
Report Date:	3/11/2012
Ops @ 6am:	W.O.Rig

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	Coleman Tribal 7-18-4-2E	**KB:**	12	**Since Spud:**	1
County:	Uintah	**Supervisor:**	S Pierce	**Spud Date:**	3/5/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	
Elevation:	5073' GL	**Rig Phone:**	435-828-1130	**AFE No:**	50731
Formation:	Green River	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	4,910'	**PTD (MD):**	7,700'	**Daily Footage:**	4,910'	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	7,700'	**Drilling Hours:**	.	**Exp TD Date:**	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1122' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7710' KB	

Mud Properties:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,600'	0.75º	
2,500'	1.25º	
3,420'	1.00º	
4,500'	1.25º	
4,870'	2.75º	
5,337'	3.08º	WIRELINE
5,845'	3.05º	WIRELINE
6,310'	2.39º	WIRELINE
6,982'	1.83º	WIRELINE
7,725'		DROP

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:

PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:

WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	Q506F	HUGHS	7134371	6*16	4,910'	4,949'	39'	9.0	4.3	6.-1-1
2	7 7/8	Q506F	HUGHS	TX16891R	6*16	4,949'	7,725'	2,776'	48.0	57.8	1.-1-1

Activity Summary (6:00am - 6:00am) 0.00 HRS

From	To	Hours	P / U	Summary
6:00				2/24/12 MI&RU Pete Martin Drilling - Drill 40' GL of 24" Hole & Set 40' 16" Conductor - ReadyMix Cmt. T/Surf.
				3/05/12 MI&RU ProPetro - Drilled 1140'GL 12 1/4" Hole - Ran 1110' of 24# J-55 ST&C Set @ 1110' GL
				3/06/12 Cmt.W/ProPetro Cmt. - Pumped 80 bbl Gel Water Ahead of 675sk Prem. Wt.15.8 Yld. 1.15 137 bbl
				Dropped Plug & Disp. W/67 bbl Water - Plug Bumped Floats Held - 20 bbl Cmt. To Surf.
				3/06/12 MI&RU ProPetro 8 - Drill Out Shoe & Float - Drill F/1156' T/1570'
				3/07/12 Drill F/1570' T/2740' - Surveys @ 1600' 3/4Deg & 2500' 1 1/4Deg
				3/08/12 Drill F/2740' T/3460' - Trip For Bit & Motor - Survey @ 3420' 1 Deg.
				3/09/12 Trip For Bit & Motor - Drill F/3460' T/4540' - Survey @ 4510' 1 1/4Deg
				3/10/12 Drill F/4540' T/4910' Survey @ 4870' 2 3/4Deg - Circ.&Cond. & Spot 120 bbl HiVis Pill On Btm. - Trip
				Out - Well Flowing @ 1000' - Trip In T/2500' & Circ. With 10# Brain - Lost Ret. - Well Dead - TOOH & RD
				Spud @8:30 PM 3/05/2012 With ProPetro Rig 8

24 Hour Activity Summary:

.

24 Hour Plan Forward:

.

Safety

Last BOP Test:	.
BOP Test Press:	.

BOP Drill?	.
Function Test?	.
Incident	.

Weather

High / Low	.
Conditions:	.
Wind:	.

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

Daily Drilling Report

Well Name:	Coleman Tribal 7-18-4-2E
Report Date:	3/14/2012
Ops @ 6am:	WASHING TO BOTTOM

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	Coleman Tribal 7-18-4-2E	**KB:**	12	**Since Spud:**	2
County:	Uintah	**Supervisor:**	S Pierce	**Spud Date:**	3/5/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	3/13/2012
Elevation:	5073' GL	**Rig Phone:**	435-828-1130	**AFE No:**	50731
Formation:	Green River	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	4,910'	**PTD (MD):**	7,700'	**Daily Footage:**	.	**Avg ROP:**	
Depth (TVD):	4,910'	**PTD (TVD):**	7,700'	**Drilling Hours:**	.	**Exp TD Date:**	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1122' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7710' KB	

Mud Properties:

Type:	1285
Weight:	8.8
Vis:	27
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	N/C
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	4.00
% LGS:	4.25
% Sand:	0.25
LCM (ppb):	.
Calcium:	40
Chlorides:	5,000
DAPP:	1
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,600'	0.75º	
2,500'	1.25º	
3,420'	1.00º	
4,500'	1.25º	
4,870'	2.75º	
5,337'	3.08º	WIRELINE
5,845'	3.05º	WIRELINE
6,310'	2.39º	WIRELINE
6,982'	1.83º	WIRELINE
7,725'		DROP

BHA:

Component	Length	ID	OD
HUGHS	1.00'		7 7/8"
DOG SUB	1.00'		7 1/2"
GREAT WHITE .16 RPG MI	29.33'		6 1/2"
IBS	7.55'		7 7/8"
TELEDRIFT TOOL	8.03'		6 1/2"
1-DC	29.44'		6 1/4"
IBS	7.52'		7 7/8"
6-DCS	178.76'		6 1/4"
10-HWDP	312.21'		4 1/2"
Total Length:	574.84		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	Q506F	HUGHS	7134371	6*16	4,910'	4,949'	39'	9.0	4.3	6.-1-1
2	7 7/8	Q506F	HUGHS	TX16891R	6*16	4,949'	7,725'	2,776'	48.0	57.8	1.-1-1

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	8:00	2:00		CONT RD (BLM NOTIFIED)
8:00	11:00	3:00		MOVE RIG 1 MILE TO CT 7-18-4-2E
11:00	14:30	3:30		NIPPLE UP B.O.P
14:30	15:30	1:00		CHOKE MANNIFOLD & FLOOR SAFTEY VALVES T/3000 PSI,PRESS TEST ANNULAR T/1500 PSI
15:30	15:30	0:00		(ALL TEST OK)
15:30	17:30	2:00		TEST DART VALVE TO 3000 PSI, RIG DOWN TESTER
17:30	18:00	0:30		RIG UP FLARE LINES
18:00	21:30	3:30		RU PUMPS AND FLOW LINES,TALLY BHA
21:30	0:30	3:00		TIH W/ BHA , INSTALL ROT RUBBER, BREAK CIRC @ 670' , FULL RETURNS
0:30	3:00	2:30		CONT TIH TO 3000' , PUMP BOTTOMS UP
3:00	5:00	2:00		CONT TIH TO 4120' TAG AND WASH
5:00	6:00	1:00		CONT WAS DOWN F/ 4179' TO 4301'
6:00				

24 Hour Activity Summary:

MOVE IN RU,TEST BOPS,PU BHA,TIH, WASH TO BOTTOM

24 Hour Plan Forward:

CONT TO WASH TO BOTTOM, DRILL 7 7/8" HOLE

Safety

Last BOP Test:	3/13/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	70-35
Conditions:	CLEAR
Wind:	5-.10

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

RECEIVED: Mar. 20, 2012

Daily Drilling Report

Well Name:	Coleman Tribal 7-18-4-2E
Report Date:	3/15/2012
Ops @ 6am:	DRILL 7 7/8" HOLE

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	Coleman Tribal 7-18-4-2E	**KB:**	12	**Since Spud:**	3
County:	Uintah	**Supervisor:**	S Pierce	**Spud Date:**	3/5/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	3/13/2012
Elevation:	5073' GL	**Rig Phone:**	435-828-1130	**AFE No:**	50731
Formation:	Green River	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	4,948'	**PTD (MD):**	7,700'	**Daily Footage:**	39'	**Avg ROP:**	
Depth (TVD):	4,948'	**PTD (TVD):**	7,700'	**Drilling Hours:**	9.0	**Exp TD Date:**	.
				7 7/8" Hours:	9.0		
				Cum 7 7/8" Hours:	9.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1122' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7710' KB	

Mud Properties:

Type:	DAPP
Weight:	.
Vis:	.
PV:	1
YP:	1
10s Gels:	.
10m Gels:	.
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0/98
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	2.00
% LGS:	.
% Sand:	0.25
LCM (ppb):	.
Calcium:	.
Chlorides:	52,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,600'	0.75º	
2,500'	1.25º	
3,420'	1.00º	
4,500'	1.25º	
4,870'	2.75º	
5,337'	3.08º	WIRELINE
5,845'	3.05º	WIRELINE
6,310'	2.39º	WIRELINE
6,982'	1.83º	WIRELINE
7,725'		DROP

BHA:

Component	Length	ID	OD
HUGHS	1.00'		7 7/8"
DOG SUB	1.00'		7 1/2"
GREAT WHITE .16 RPG MI	29.33'		6 1/2"
IBS	7.55'		7 7/8"
TELEDRIFT TOOL	8.03'		6 1/2"
1-DC	29.44'		6 1/4"
IBS	7.52'		7 7/8"
6-DCS	178.76'		6 1/4"
10-HWDP	312.21'		4 1/2"
Total Length:	574.84		

Hydraulics:	
PP:	860
GPM:	380
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	25-30
Tot RPM:	60
Torque:	1000
P/U Wt:	125
Rot Wt:	85
S/O Wt:	110
Max Pull:	135
Avg Gas:	430
Max Gas:	1,018
Cnx Gas:	700
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	Q506F	HUGHS	7134371	6*16	4,910'	4,949'	39'	9.0	4.3	6.-1-1
2	7 7/8	Q506F	HUGHS	TX16891R	6*16	4,949'	7,725'	2,776'	48.0	57.8	1.-1-1

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	10:00	4:00		WASH AND REAM TO BOTTOM 4910'
10:00	11:00	1:00		DRILL 7 7/8" HOLE / MOTOR FAILURE
11:00	12:00	1:00		PUMP DRYDROP[SLUG, CHANGE OUT BOOM DIES
12:00	13:00	1:00		TOOH TO 3600'
13:00	13:30	0:30		RIG SERVICE
13:30	14:30	1:00		REPAIR HYDROMATIC
14:30	18:00	3:30		CONT TOOH, LAY DOWN BHA
18:00	23:00	5:00		MAKE UP BHA, TIH TAG @ 4915'
23:00	0:00	1:00		LOW TORQUE / LOW DIF PSI HAND DRILL
0:00	6:00	6:00		DRILL 7 7/8" HOLE F/ 4915' TO 4948'
6:00				
				NOTE: SLIGHT FLARE, DIF PSI NOT STEADY F/ 30-175 PSI

24 Hour Activity Summary:

TIH WASH TOP BOTTOM, MM FAILURE, TOOH,CHANGE OUT MM, TIH TAG, DRILL 7 7/8" HOLE

24 Hour Plan Forward:

DRILL 7 7/8" HOLE

Safety

Last BOP Test:	3/13/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	70-35
Conditions:	CLEAR
Wind:	5.-15

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	3,678

RECEIVED: Mar. 20, 2012

Daily Drilling Report

Well Name:	Coleman Tribal 7-18-4-2E
Report Date:	3/16/2012
Ops @ 6am:	TOOH

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	Coleman Tribal 7-18-4-2E	**KB:**	12	**Since Spud:**	4
County:	Uintah	**Supervisor:**	S Pierce	**Spud Date:**	3/5/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	3/13/2012
Elevation:	5073' GL	**Rig Phone:**	435-828-1130	**AFE No:**	50731
Formation:	Green River	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	4,949'	**PTD (MD):**	7,700'	**Daily Footage:**	.	**Avg ROP:**	
Depth (TVD):	4,949'	**PTD (TVD):**	7,700'	**Drilling Hours:**	.	**Exp TD Date:**	.
				7 7/8" Hours:	9.0		
				Cum 7 7/8" Hours:	9.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1122' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7710' KB	

Mud Properties:

Type:	DAPP
Weight:	8.7
Vis:	27
PV:	1
YP:	1
10s Gels:	.
10m Gels:	.
pH:	0.1
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0/98
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	4.00
% LGS:	0.00
% Sand:	0.25
LCM (ppb):	.
Calcium:	.
Chlorides:	56,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,600'	0.75º	
2,500'	1.25º	
3,420'	1.00º	
4,500'	1.25º	
4,870'	2.75º	
5,337'	3.08º	WIRELINE
5,845'	3.05º	WIRELINE
6,310'	2.39º	WIRELINE
6,982'	1.83º	WIRELINE
7,725'		DROP

BHA:

Component	Length	ID	OD
MILL	1.06'		
BASKET	3.88'		
BIT SUB	1.96'		
3-D.C	88.18'		
Total Length:	95.08		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	316
Max Gas:	683
Cnx Gas:	700
Trip Gas:	1,060

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	Q506F	HUGHS	7134371	6*16	4,910'	4,949'	39'	9.0	4.3	6.-1-1
2	7 7/8	Q506F	HUGHS	TX16891R	6*16	4,949'	7,725'	2,776'	48.0	57.8	1.-1-1

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	7:00	1:00		PUMP 30 BBLS BRINE FOR DRY DROP
7:00	12:00	5:00		TOOH
12:00	15:30	3:30		WAIT ON FISHING TOOLS
15:30	16:00	0:30		PICK UP MILL AND JUNK BASKET
16:00	18:00	2:00		TIH
18:00	19:30	1:30		CONT TIH W/ MILL, CIRCULATE WELL
19:30	4:30	9:00		INSTALL ROT RUBBER, DRILL F/ 4930' TO 4949' W/ 8-15K ON BIT
4:30	6:00	1:30		TOOH F/4949' - 3815'
6:00				
				NOTE: TAGGED @ 4930', DRILLED WITH MILL TO 4949' , NO MORE GAIN IN DEPTH, TOOH

24 Hour Activity Summary:

TOOH,RUN MILL AND JUNK BASKET, DRILL, CIRC, TOOH

24 Hour Plan Forward:

TOH, PICK UP NEW BHA, TIH, DRILL 7 7/8" HOLE

Safety

Last BOP Test:	3/13/2012
BOP Test Press:	300

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	65-35
Conditions:	CLEAR
Wind:	5-.10

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	3,188

RECEIVED: Mar. 20, 2012

Daily Drilling Report

Well Name:	Coleman Tribal 7-18-4-2E
Report Date:	3/17/2012
Ops @ 6am:	DRILLING AHEAD

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	Coleman Tribal 7-18-4-2E	**KB:**	12	**Since Spud:**	5
County:	Uintah	**Supervisor:**	S Pierce	**Spud Date:**	3/5/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	3/13/2012
Elevation:	5073' GL	**Rig Phone:**	435-828-1130	**AFE No:**	50731
Formation:	Green River	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	5,977'	**PTD (MD):**	7,700'	**Daily Footage:**	1,028'	**Avg ROP:**	
Depth (TVD):	5,977'	**PTD (TVD):**	7,700'	**Drilling Hours:**	13.0	**Exp TD Date:**	.
				7 7/8" Hours:	22.0		
				Cum 7 7/8" Hours:	22.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1122' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7710' KB	

Mud Properties:

Type:	DAPP
Weight:	9.0
Vis:	9
PV:	1
YP:	1
10s Gels:	.
10m Gels:	.
pH:	0.1
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0/98
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	4.00
% LGS:	0.00
% Sand:	0.25
LCM (ppb):	.
Calcium:	.
Chlorides:	56,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,600'	0.75º	
2,500'	1.25º	
3,420'	1.00º	
4,500'	1.25º	
4,870'	2.75º	
5,337'	3.08º	WIRELINE
5,845'	3.05º	WIRELINE
6,310'	2.39º	WIRELINE
6,982'	1.83º	WIRELINE
7,725'		DROP

BHA:

Component	Length	ID	OD
HUGHS	1.00'		7 7/8"
DOG SUB	1.00'		7 1/2"
NOV .16 RPG MM	29.33'		6 1/2"
IBS	7.55'		7 7/8"
TELEDRIFT TOOL	8.03'		6 1/2"
1-DC	29.44'		6 1/4"
IBS	7.52'		7 7/8"
6-DCS	178.76'		6 1/4"
10-HWDP	312.21'		4 1/2"
MM SN			
360650-0007			
Total Length:	574.84		

Hydraulics:	
PP:	1215
GPM:	370
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	16
Tot RPM:	65
Torque:	10000
P/U Wt:	148
Rot Wt:	122
S/O Wt:	108
Max Pull:	148
Avg Gas:	950
Max Gas:	1,125
Cnx Gas:	852
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	Q506F	HUGHS	7134371	6*16	4,910'	4,949'	39'	9.0	4.3	6.-1-1
2	7 7/8	Q506F	HUGHS	TX16891R	6*16	4,949'	7,725'	2,776'	48.0	57.8	1.-1-1

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	8:00	2:00		CONT TOOH W/ FISHING TOOLS
8:00	9:00	1:00		RD FISHING TOOLS (GOT FISH)
9:00	10:00	1:00		STRAP BHA AND DP
10:00	11:00	1:00		TIH W/ BHA
11:00	12:00	1:00		SLIP AND CUT
12:00	15:30	3:30		CONT TIH
15:30	16:00	0:30		CIRC JUST OFF BOTTOM
16:00	18:00	2:00		DRILL 7 7/8" HOLE F/ 4949' T/ 5085' (136' = 68' HR)
18:00	21:30	3:30		DRILL 7 7/8" HOLE F/ 5085' T/ 5383' (298' = 85' HR)
21:30	22:00	0:30		SURVEY @ 5337' = 3.08 DEG 14 TO 16K ON BIT
22:00	4:30	6:30		DRILL 7 7/8" HOLE F/ 5383' T/ 5892' (509' = 78' HR)
4:30	5:00	0:30		SURVEY @ 5845' = 3.05 DEG 14 TO 16K ON BIT
5:00	6:00	1:00		DRILL 7 7/" HOLE F/ 5892' TO 5977' (85' = 85' HR)
6:00				
				NOTE: WHILE CIRC ON BOTTOM HAD SLIGHT FLARE, HOLE HAD SLIGHT SEAPAGE

24 Hour Activity Summary:

TOOH,RD FISHING TOOLS, PU BHA, TIH, DRILL 7 7/8" HOLE

24 Hour Plan Forward:

DRILL 7 7/8" HOLE

Safety

Last BOP Test:	3/13/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	70-38
Conditions:	CLOUDY
Wind:	SLIGHT

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	2,574

Daily Drilling Report

Well Name:	Coleman Tribal 7-18-4-2E
Report Date:	3/18/2012
Ops @ 6am:	DRILLING AHEAD

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	Coleman Tribal 7-18-4-2E	**KB:**	12	**Since Spud:**	6
County:	Uintah	**Supervisor:**	S Pierce	**Spud Date:**	3/5/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	1/3/1900
Elevation:	5073' GL	**Rig Phone:**	435-828-1130	**AFE No:**	50731
Formation:	Green River	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	7,566'	**PTD (MD):**	7,700'	**Daily Footage:**	1,589'	**Avg ROP:**	
Depth (TVD):	7,566'	**PTD (TVD):**	7,700'	**Drilling Hours:**	23.0	**Exp TD Date:**	.
				7 7/8" Hours:	45.0		
				Cum 7 7/8" Hours:	45.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1122' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7710' KB	

Mud Properties:

Type:	DAPP
Weight:	9.0
Vis:	9
PV:	1
YP:	1
10s Gels:	.
10m Gels:	.
pH:	0.1
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0/98
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	4.00
% LGS:	0.00
% Sand:	0.25
LCM (ppb):	.
Calcium:	.
Chlorides:	56,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,600'	0.75º	
2,500'	1.25º	
3,420'	1.00º	
4,500'	1.25º	
4,870'	2.75º	
5,337'	3.08º	WIRELINE
5,845'	3.05º	WIRELINE
6,310'	2.39º	WIRELINE
6,982'	1.83º	WIRELINE
7,725'		DROP

BHA:

Component	Length	ID	OD
HUGHS	1.00'		7 7/8"
DOG SUB	1.00'		7 1/2"
NOV .16 RPG MM	29.33'		6 1/2"
IBS	7.55'		7 7/8"
TELEDRIFT TOOL	8.03'		6 1/2"
1-DC	29.44'		6 1/4"
IBS	7.52'		7 7/8"
6-DCS	178.76'		6 1/4"
10-HWDP	312.21'		4 1/2"
MM SN			
360650-0007			
Total Length:	574.84		

Hydraulics:	
PP:	1335
GPM:	382
TFA:	.
HHP/in^2:	20
%P @ bit:	0.41
Jet Vel:	186
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	18-20
Tot RPM:	64
Torque:	9500
P/U Wt:	170
Rot Wt:	148
S/O Wt:	132
Max Pull:	170
Avg Gas:	370
Max Gas:	1,060
Cnx Gas:	370
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	Q506F	HUGHS	7134371	6*16	4,910'	4,949'	39'	9.0	4.3	6.-1-1
2	7 7/8	Q506F	HUGHS	TX16891R	6*16	4,949'	7,725'	2,776'	48.0	57.8	1.-1-1

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	12:00	6:00		DRILL 7 7/8" HOLE F/ 5977' T/ 6355'
12:00	13:00	1:00		SURVEY @ 6310' = 2.39 DEG
13:00	18:00	5:00		DRILL 7 7/8" HOLE F/ 6355' T/ 6774'
18:00	22:00	4:00		DRILL 7 7/8" HOLE F/ 6774' T/ 7046
22:00	22:30	0:30		SYRVEY @ 6982= 1.83
22:30	6:00	7:30		DRILL 7 7/8" HOLE F/ 7026' T/ 7566'
6:00				
				NOTE: MUD WEIGHT 9.0# , WEIGHT ON BIT 16-22K, SLIGHT SEAPAGE , NO FLARE

24 Hour Activity Summary:

DRILL 7 7/8" HOLE

24 Hour Plan Forward:

DRILL 7 7/8" HOLE

Safety

Last BOP Test:	3/13/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	70-42
Conditions:	CLOUDY
Wind:	1.-20

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	1,593

RECEIVED: Mar. 20, 2012

Daily Drilling Report

Well Name:	Coleman Tribal 7-18-4-2E
Report Date:	3/19/2012
Ops @ 6am:	RUNNING 5.5 CASING

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	Coleman Tribal 7-18-4-2E	**KB:**	12	**Since Spud:**	7
County:	Uintah	**Supervisor:**	S Pierce	**Spud Date:**	3/5/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	3/13/2012
Elevation:	5073' GL	**Rig Phone:**	435-828-1130	**AFE No:**	50731
Formation:	Green River	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	7,725'	**PTD (MD):**	7,700'	**Daily Footage:**	159'	**Avg ROP:**	
Depth (TVD):	7,725'	**PTD (TVD):**	7,700'	**Drilling Hours:**	3.0	**Exp TD Date:**	.
				7 7/8" Hours:	48.0		
				Cum 7 7/8" Hours:	48.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1122' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7710' KB	

Mud Properties:

Type:	DAPP
Weight:	9.0
Vis:	9
PV:	1
YP:	1
10s Gels:	.
10m Gels:	.
pH:	0.1
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0/98
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	4.00
% LGS:	0.00
% Sand:	0.25
LCM (ppb):	.
Calcium:	.
Chlorides:	56,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,600'	0.75º	
2,500'	1.25º	
3,420'	1.00º	
4,500'	1.25º	
4,870'	2.75º	
5,337'	3.08º	WIRELINE
5,845'	3.05º	WIRELINE
6,310'	2.39º	WIRELINE
6,982'	1.83º	WIRELINE
7,725'		DROP

BHA:

Component	Length	ID	OD
HUGHS	1.00'		7 7/8"
DOG SUB	1.00'		7 1/2"
NOV .16 RPG MM	29.33'		6 1/2"
IBS	7.55'		7 7/8"
TELEDRIFT TOOL	8.03'		6 1/2"
1-DC	29.44'		6 1/4"
IBS	7.52'		7 7/8"
6-DCS	178.76'		6 1/4"
10-HWDP	312.21'		4 1/2"
MM SN			
360650-0007			
Total Length:	574.84		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	Q506F	HUGHS	7134371	6*16	4,910'	4,949'	39'	9.0	4.3	6.-1-1
2	7 7/8	Q506F	HUGHS	TX16891R	6*16	4,949'	7,725'	2,776'	48.0	57.8	1.-1-1

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	8:00	2:00		DRILL 7 7/8" HOLE F/ 7566' T/ 7692' (126' =63' HR)
8:00	8:30	0:30		RIG SERVICE
8:30	9:30	1:00		DRILL 7 7/8" HOLE F/ 7692' T/ 7725' (33' =33' HR)
9:30	12:30	3:00		CIRC AND CONDITION MUD, PUMP 100BBL KILL PILL @ 9.6 PPG
12:30	13:00	0:30		TOOH 20 JTS
13:00	13:30	0:30		FLOW CHECK , WELL STATIC
13:30	16:00	2:30		CONT TOOH
16:00	16:30	0:30		FLOW CHECK , WELL STATIC
16:30	18:30	2:00		CONT TOOH
18:30	22:00	3:30		HOLD SAFTEY MEETING W/HALLIBURTON WIRELINE,R/U,P/U LOGGING TOOLS
22:00	1:00	3:00		RIH W/ TRIPLE COMBO SUITE,CALIPER & IDT LOOGING TOOLS,LOGGERS TD 7725',DRILLERS TD7725
1:00	1:30	0:30		PREP CASING, MU SHOE AND FLOAT COLLAR
1:30	6:00	4:30		RUN 5.1/2" ,17# E-80 CASING F/ 0' - 4700'
6:00				
				NOTE: HOLE STAYING FULL, BRAKE CIRC EVERY 1000', NO FLARE

24 Hour Activity Summary:

TD WELL, SPOT 9.6# PILL,TOOH,LOG, RUN 5.5 CASING

24 Hour Plan Forward:

FINISH RUNNING 5.5# CASING, CEMENT

Safety

Last BOP Test:	3/13/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	45-22
Conditions:	CLOUDY
Wind:	5.-30

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

RECEIVED: Mar. 20, 2012

Daily Drilling Report

Well Name:	Coleman Tribal 7-18-4-2E
Report Date:	3/20/2012
Ops @ 6am:	RD MOVE

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	Coleman Tribal 7-18-4-2E	**KB:**	12	**Since Spud:**	8
County:	Uintah	**Supervisor:**	S Pierce	**Spud Date:**	3/5/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	3/13/2012
Elevation:	5073' GL	**Rig Phone:**	435-828-1130	**AFE No:**	50731
Formation:	Green River	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	03/19/12

Depth (MD):	7,725'	**PTD (MD):**	7,700'	**Daily Footage:**	.	**Avg ROP:**	
Depth (TVD):	7,725'	**PTD (TVD):**	7,700'	**Drilling Hours:**	48.0	**Exp TD Date:**	.
				7 7/8" Hours:	48.0		
				Cum 7 7/8" Hours:	48.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1122' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7710' KB	

Mud Properties:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	..
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	..
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,600'	0.75º	
2,500'	1.25º	
3,420'	1.00º	
4,500'	1.25º	
4,870'	2.75º	
5,337'	3.08º	WIRELINE
5,845'	3.05º	WIRELINE
6,310'	2.39º	WIRELINE
6,982'	1.83º	WIRELINE
7,725'		DROP

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	Q506F	HUGHS	7134371	6*16	4,910'	4,949'	39'	9.0	4.3	6.-1-1
2	7 7/8	Q506F	HUGHS	TX16891R	6*16	4,949'	7,725'	2,776'	48.0	57.8	1.-1-1

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	9:00	3:00		CONT RUNNING CASING / WASH LAST 10 JTS AND TAG BOTTOM @ 7725' 176 JTS
9:00	10:30	1:30		CIRCULATE BOTTOMS UP TWICE (SLIGHT FLARE) INSTALL AND SET LANDING JOINT
10:30	13:00	2:30		SAFTY MEETING W HALL AND RU AND PUMP CEMENT JOB, LAND PLUG W/ 2304 PSI, FLOATS LEAK
13:00	17:00	4:00		CLEAN MUD TANKS,NIPPLE DOWN ,RELAES RIG 3/19/12 @ 17:00PM
17:00	6:00	13:00		
6:00				
				NOTE: CIRCULATION THROUGH OUT JOB, NO CEMENT TO SURF
				TEST LINES 5000 PSI, 10 bbls 8.33 ppg WATER, 20 bbls 10.0 ppg SUPER FLUSH, 10 bbls 8.33 ppg
				WATER SPACER, 1st LEAD CEMENT 182.5 bbls 10.5 ppg 280 sks, 2nd 79 bbls 11.0 ppg 150 sks, TAIL
				CEMENT 105 bbls 13.0 ppg 360 sks,PUMP DISPL177.8 bbls 8.33 ppg,

24 Hour Activity Summary:

CONT RUNNING CASING, CIRC, CEMENT,RD

24 Hour Plan Forward:

MOVE TO CT 1-8-4-2E

Safety

Last BOP Test:	3/13/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	65/20
Conditions:	CLOUDY
Wind:	5.-35

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

RECEIVED: Mar. 20, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Ute energy Upstream Holdings LLC
Operator Account Number: N 3730
Address: 1875 Lawrence Street, Suite 200
city Denver
state CO zip 80202
Phone Number: (720) 420-3200

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752000	Coleman Tribal 7-18-4-2E		SWNE	18	4S	2E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	18459	3/5/2012			3/20/2012	
Comments: WSTC CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
MAR 06 2012
Div. of Oil, Gas & Mining

Jenn Mendoza
Name (Please Print)
Jenn Mendoza
Signature
Regulatory Specialist
Title
3/6/2012
Date

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6406

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
COLEMAN TRIBAL 7-18-4-2E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047520000000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1979 FNL 1979 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNE Section: 18 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 4/8/2012	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☑ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC reports first production of hydrocarbons from the Deep Creek Tribal 7-18-4-2E on Sunday, April 8, 2012.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 13, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist
SIGNATURE		**DATE**
N/A		4/9/2012

RECEIVED: Apr. 09, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-6406

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
COLEMAN TRIBAL 7-18-4-2E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047520000000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1979 FNL 1979 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNE Section: 18 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 4/8/2012	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☑ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC reports first production of hydrocarbons from Coleman Tribal 7-18-4-2E on Sunday, April 8, 2012.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 13, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenn Mendoza	720 420-3229	Regulatory Specialist
SIGNATURE		**DATE**
N/A		4/9/2012

FORM 6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Ute Energy Upstream Holdings, LLC
Operator Account Number: N 3730
Address: 1875 Lawrence Street, Suite 200
city Denver
state CO zip 80202
Phone Number: (720) 420-3200

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752000	Coleman Tribal 7-18-4-2E		SWNE	18	4S	2E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
E	18459	18459	3/5/2012			4/4/2012	

Comments: Completed the Green River-Wasatch 8/20/2012 CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751999	Coleman Tribal 4-18-4-2E		NWNW	18	4S	2E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
E	18460	18460	2/27/2012			3/28/2012	

Comments: Completed the Green River-Wasatch 8/20/2012 CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751998	Coleman Tribal 3-18-4-2E		NENW	18	4S	2E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
E	18438	18438	2/23/2012			3/23/2012	

Comments: Completed the Green River-Wasatch 8/20/2012 CONFIDENTIAL

ACTION CODES:
- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

Lori Browne
Name (Please Print)
Signature
Regulatory Specialist 8/8/2012
Title **Date**

RECEIVED
AUG 08 2012
Div. of Oil, Gas & Mining

(5/2000)

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6406

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME: NA

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: Coleman Tribal 7-18-4-2E

2. NAME OF OPERATOR: Ute Energy Upstream Holdings

9. API NUMBER: 4304752000

3. ADDRESS OF OPERATOR: 1875 Lawrence Street, St CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 420-3200

10 FIELD AND POOL, OR WILDCAT: Undesignated

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: SW/NE 1979' FNL and 1979' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: SW/NE 1979' FNL and 1979' FEL
AT TOTAL DEPTH: SW/NE ~~1979' FNL~~ 2162 and ~~1979' FEL~~ 1996 BHL by HSM

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 18 4S 2E U

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 3/5/2012

15. DATE T.D. REACHED: 3/19/2012

16. DATE COMPLETED: 4/4/2012 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5073' GL

18. TOTAL DEPTH: MD 7,725 TVD 7,721

19. PLUG BACK T.D.: MD 7,640 TVD 7,63~~7~~6

20. IF MULTIPLE COMPLETIONS, HOW MANY? * 4 Stages

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo
CBL
Directional Survey

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	1,122		PREM 675	137	SRFC	
7-7/8	5-1/2 E-80	17	0	7,710		HiFill V 430	262		
						65/35 🅱 360	105	173	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	4,966							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Green River	5,066	6,703	5,065	6,700
(B) Wasatch	7,000	7,188	6,997	7,185
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
5,066 7,188	.36	102	Open ☑ Squeezed ☐
			Open ☑ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5066'-7188'	14356 Bbls Slickwater & Xlinked fluid, 4000 gals 7.5% HCl, 444316# 20/40 sand

29. ENCLOSED ATTACHMENTS:
☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Flowing

(5/2000)

(CONTINUED ON BACK)

RECEIVED
JUL 26 2012
DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION — **INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
4/8/2012	4/8/2012	24		0	0	10	Flowing

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
24/64	0	130	30.00				0	0	240	Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

NA - No Gas present during initial flow & testing period

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany	4,132
				TGR3	5,009
				Douglas Creek	5,834
				Black Shale	6,348
				Castle Peak	6,528
				Uteland Butte	6,867
				Wasatch	7,004

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jenn Mendoza TITLE Regulatory Specialist

SIGNATURE Jenn Mendoza DATE 6/22/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

~Version	Information							
	VERS.	2.0:	CWLS	log	ASCII	Standard	#NAME?	2
	WRAP.	NO:	One	line	per	depth	step	
~Well	Informatioı	Block						
#MNEM.UI	VALUE/NAI	DESCRIPTION						
#---------	-----------	---------------------------						
	STRT.F	1140.0000:	START	DEPTH				
	STOP.F	7650.0000:	STOP	DEPTH				
	STEP.F	0.0000:	STEP	DEPTH				
	NULL.	-999.25:	NULL	VALUE				
	MDS	.	Operator	Entered:	MAG	DATA	SOURCE	
	MMDD.	0.0:	MAG	DATA	DATE			
	DATE.	18-Mar-20:	DATE					
	SVCO.	Halliburton	SERVICECONAME					
	IQVR.	R3.4.4:	WLIQ	VERSION				
	PROV.	UT:	PROVINCE					
	STAT.	UT:	STATE	NAME				
	CTRY.	USA:	COUNTRY	NAME				
	SON	.	9365987:	JOB	NUMBER			
	SECT.	8:00	SECTION					
	TOWN.	4S:	TOWNSHIP					
	RANG.	2E:	RANGE					
	UWI	.	430475200	UNIQUE	WELL	IDENTIFIER		
	API	.	430475200	API	NUMBER			
	COMP.	UTE	ENERGY:	COMPANY				
	WELL.	COLEMAN	TRIBAL	7-18-4-2E:	WELL	NAME		
	FLD	.	UNDESIGN.	FIELD	NAME			
	LUL	.	VERNAL:	LOGGINGUNITLOC				
	CNTY.	UINTAH:	COUNTY	NAME				
	RIG	.	CAPSTAR	#316:	RIG	NAME		
	PDAT.	GL:	PERMANEI	DATUM				
	DMF	.	KB:	DRILL	MEAS	FROM		
	FL1	.	SHL	1979'	FNL	&	1979'	FEL:
	FL2	.	SEC.	8	TWP.	4S	RGE.	2E:
	FL3	.	LAT.	40.13699?	;	LONG.	-109.80934	LOCATIONL
	LOC	.	SURFACE	HOLE	LOCATION	:	LOCATION	
	SRVC.	Halliburton	SERVICE	COMPANY				
	GRDC.deg	0.0000:	GRID	CORRECTION				
	MDEC.deg	11.1260:	MAGNETIC	DECL				
	AZTC.deg	11.1260:	AZM	TOTAL	CORR			
	MDIP.deg	65.9010:	MAGNETIC	DIP				
	MFLD.nT	52285.000(	MAGNETIC	FIELD				
	EPD	.ft	5071.0000:	ELEVATION				
	EGL	.ft	5071.0000:	GL	ELEV			
	GVFD.g	1.0000:	GRAVITY	FIELD				
	APD	.ft	12.0000:	DEPTH	ABOVE	PD		
	TVDS.ft	5083.0000:	TVDSS	CORRECTN				

	MAGU.	1975937:	MAGUTM	CHECKSUM					
	VSC	.	1:00	VS	TO	CLOSURE			
~Curve	Informatio	Block							
#MNEM.UI	API	CODE	Curve	Description					
#--------	----------	----------							
	DEPT.F	0	0	0	000:	Survey	Depth		
	INC	.deg	0	0	0	000:	Inclination		
	AZI	.deg	0	0	0	000:	Azimuth		
	DLS	.?/100'	0	0	0	000:	Dog-Leg	Severity	
	LATNS.ft	0	0	0	000:	Latitude	North/South		
	DEPEW.ft	0	0	0	000:	Departure	East/West		
	TVD	.ft	0	0	0	000:	TRUE	Vertical	
~OTHER	INFORMAT	SECTION							
CT_7_18_4	TRIPLE-IDT	18-Mar-12	21:22	Up	@7735.5f				

SERVICE
TRIPLE-IDT-DLLT

Tool Mnemonic	Tool Number	Name (lbs)	Serial (ft)	Weight Accumulation	Length (ft)	Length		
RWCH	RWCH	10895163	135	6.25	122.1			
ISA	Isolator	Assy.	BRID_1	274	15	107.1		
RE	Return	Electrode	CR	57	2.5	104.6		
SP	SP	Sub	PROT01	60	3.74	100.86		
ISA	Isolator	Assy.	BRID_2	274	15	85.86		
BSUB	Barrier	Sub	BS	38	1	84.86		
GTET	GTET	11602915	165	8.52	76.34			
IDT	IDT	10916600	150	7.58	68.76			
DSNT	DSNT	11603541	174	9.69	59.07			
SDLT	SDLT**	11577181	433	10.81	48.26			
FLEX	Flex Comp	Joint	-	Pressure	11277450	140	5.97	42.29
DLLT	DLLT	P105M687	390	31.63	10.66			
MSFL	MSFL	S418M882	214	10.33	0.33			
BLNS	Bull	Nose	BullNose	5	0.33	0		
Total	2509	128.35						
*	=	Overbody	Attached					

PARAMETERS

Tool	Name	Mnemonic	Description	Value	Units

TOP ----------

SHARED	BS	Bit	Size	7.875	in			
SHARED	UBS	Use	Bit	Size	instead	of	Caliper	for
SHARED	MDBS	Mud	Base	Water				
SHARED	MDWT	Borehole	Fluid	Weight	9.1	ppg		
SHARED	WAGT	Weighting	Agent	Barite				
SHARED	BSAL	Borehole	salinity	0	ppm			
SHARED	FSAL	Formation	Salinity	NaCl	0	ppm		
SHARED	KPCT	Percent	K	in	Mud	by	Weight?	0
SHARED	RMUD	Mud	Resistivity	2	ohmm			
SHARED	TRM	Temperatu	of	Mud	75	degF		
SHARED	CSD	Logging	Interval	is	Cased?	No		
SHARED	ICOD	AHV	Casing	OD	5.5	in		
SHARED	ST	Surface	Temperatu	75	degF			
SHARED	TD	Total	Well	Depth	7725	ft		
SHARED	BHT	Bottom	Hole	Temperatu	200	degF		
SHARED	SVTM	Navigation	and	Survey	Master	Tool	IDT	
SHARED	AZTM	High	Res	Z	Accelerom	Master	Tool	IDT
SHARED	TEMM	Temperatu	Master	Tool	NONE			
SHARED	BHSM	Borehole	Size	Master	Tool	NONE		
IDT	WRTI	Survey	Writing	Interval	30	ft		
IDT	SOPT	Smoothing	Option	None				

BOTTOM ----------

INPUTS, DELAYS AND FILTERS

Mnemonic	Input (ft)	Description (ft)	Delay	Filter	Length	Filter	Type
	IDT						
TPUL	Tension	Pull	69.76	NO			
ACCX	Accelerom	X	69.76	NO			
ACCY	Accelerom	Y	69.76	NO			
ACCZ	Accelerom	Z	69.76	NO			
MAGX	magnetom	x	with	unit	69.76	NO	
MAGY	Magnetom	Y	with	unit	69.76	NO	
MAGZ	magnetom	z	with	unit	69.76	NO	
IAMP	Accelerom	Temperatu	69.76	NO			
MTMP	Magnetom	Temperatu	69.76	NO			

OUTPUTS

Mnemonic	Output (ft)	Description	Filter	Length	Filter	Type		
	IDT							
PLTC	Plot	Control	Mask	NO				
MTMP	Magnetom	Temperatu	NO					
IAMP	Accelerom	Temperatu	NO					
ACCX	Accelerom	X	NO					
ACCY	Accelerom	Y	NO					
ACCZ	Accelerom	Z	NO					
MAGX	magnetom	x	with	unit	NO			
MAGY	Magnetom	Y	with	unit	NO			
MAGZ	magnetom	z	with	unit	NO			
BZC	magnetom	with	unit	after	the	correction	NO	
HAZI	Hole	Azimuth	NO					
DEVI	Inclination	NO						
RB	Relative	Bearing	NO					
AZI1	PAD1	Azimuth	NO					
TLFC	Tool	Face	NO					
MAGD	Magnetic	dip	for	directional	tool	NO		
GTOT	Total	Gravity	Field	measure	by	directional	tool	NO
BTOT	total	magnetic	field	for	directional	tool	NO	
ACCQ	calculated	gravity	field	compared	with	local	gravity	field
MAGQ	Calculated	magnetic	field	compared	with	local	magnetic	fie
	ld							
LOCG	Local	Gravity	Field	NO				
LMAG	Local	magnetic	field	for	directional	tool	NO	
PLTC	Plot	Control	Mask	NO				
MTMP	Magnetom	Temperatu	NO					
IAMP	Accelerom	Temperatu	NO					
ACCX	Accelerom	X	NO					
ACCY	Accelerom	Y	NO					
ACCZ	Accelerom	Z	NO					
MAGX	magnetom	x	with	unit	NO			
MAGY	Magnetom	Y	with	unit	NO			
MAGZ	magnetom	z	with	unit	NO			
BZC	magnetom	with	unit	after	the	correction	NO	
HAZI	Hole	Azimuth	NO					
DEVI	Inclination	NO						
RB	Relative	Bearing	NO					
AZI1	PAD1	Azimuth	NO					
TLFC	Tool	Face	NO					
MAGD	Magnetic	dip	for	directional	tool	NO		
GTOT	Total	Gravity	Field	measure	by	directional	tool	NO

BTOT	total	magnetic	field	for	directional	tool	NO	
ACCQ	calculated	gravity	field	compared	with	local	gravity	field
MAGQ	Calculated	magnetic	field	compared	with	local	magnetic	fie
	ld							
LOCG	Local	Gravity	Field	NO				
LMAG	Local	magnetic	field	for	directional	tool	NO	
~A	DEPT	INC	AZI	DLS	LATNS	DEPEW	TVD	
	1140	0.4941	90.5083	0.0433	-0.0436	4.9155	1139.986	
	1170	0.6382	118.8047	1.0334	-0.1253	5.1913	1169.985	
	1200	0.6238	115.0545	0.1457	-0.2749	5.4856	1199.983	
	1230	0.721	105.4724	0.4944	-0.3944	5.8154	1229.981	
	1260	0.7538	119.1189	0.594	-0.5408	6.1698	1259.978	
	1290	0.728	121.0017	0.1182	-0.735	6.5055	1289.976	
	1320	0.8007	102.4285	0.8564	-0.8783	6.8736	1319.973	
	1350	0.6634	115.8251	0.7285	-0.999	7.2346	1349.971	
	1380	0.7042	119.9528	0.2131	-1.1668	7.5507	1379.968	
	1410	0.7164	119.7509	0.0415	-1.3519	7.8732	1409.966	
	1440	0.729	121.7399	0.0936	-1.5453	8.1984	1439.964	
	1470	0.8833	112.6285	0.6673	-1.7347	8.5741	1469.961	
	1500	0.6894	114.9195	0.6546	-1.8997	8.9512	1499.958	
	1530	0.7403	101.8879	0.5665	-2.0157	9.3046	1529.956	
	1560	0.5702	107.0992	0.6003	-2.0995	9.6369	1559.954	
	1590	0.6035	110.9473	0.1719	-2.1999	9.9272	1589.952	
	1620	0.6659	109.5785	0.2139	-2.3148	10.239	1619.95	
	1650	0.7434	104.7609	0.3249	-2.4228	10.5914	1649.948	
	1680	0.7432	104.5005	0.0113	-2.5211	10.9679	1679.945	
	1710	0.7669	106.661	0.1235	-2.6274	11.3487	1709.943	
	1740	0.7144	105.3202	0.1843	-2.7343	11.7214	1739.94	
	1770	0.4141	126.5791	1.2039	-2.8484	11.9888	1769.939	
	1800	0.7785	110.4085	1.3261	-2.9841	12.2669	1799.937	
	1830	0.6762	109.2198	0.3445	-3.1134	12.6251	1829.935	
	1860	0.6301	117.3534	0.3448	-3.2475	12.9388	1859.933	
	1890	0.5711	125.5358	0.3465	-3.4102	13.207	1889.931	
	1920	0.6004	127.769	0.1236	-3.5933	13.4529	1919.93	
	1950	0.7916	130.5934	0.6474	-3.8245	13.7345	1949.927	
	1980	0.5777	129.4198	0.7147	-4.0553	14.0087	1979.925	
	2010	0.6325	129.3298	0.183	-4.2563	14.2536	2009.924	
	2040	0.5707	134.1547	0.2664	-4.4653	14.4889	2039.922	
	2070	0.6071	130.872	0.1655	-4.6734	14.7162	2069.92	
	2100	0.6386	144.8132	0.5146	-4.914	14.9328	2099.919	
	2130	0.7093	145.9399	0.2398	-5.2045	15.1331	2129.917	
	2160	0.7336	145.8669	0.081	-5.5173	15.3449	2159.914	
	2190	0.7877	149.1853	0.2325	-5.8534	15.5583	2189.911	
	2220	0.7275	147.6214	0.2121	-6.1913	15.7659	2219.909	
	2250	0.7181	154.1371	0.2756	-6.5214	15.9499	2249.907	
	2280	0.7083	157.6174	0.148	-6.862	16.1025	2279.904	
	2310	0.7476	159.5706	0.1548	-7.2169	16.2414	2309.902	

2340	0.787	162.0632	0.1721	-7.5963	16.3732	2339.899
2370	0.8044	164.8228	0.1404	-7.9955	16.4918	2369.896
2400	0.9329	160.7144	0.4757	-8.4293	16.6276	2399.893
2430	0.8899	163.5839	0.2092	-8.8833	16.7741	2429.889
2460	0.8809	167.8335	0.2209	-9.3322	16.8885	2459.885
2490	1.0138	168.6845	0.4455	-9.8179	16.9892	2489.881
2520	0.9842	171.6913	0.2007	-10.333	17.0785	2519.877
2550	0.9241	177.475	0.3782	-10.8297	17.1264	2549.873
2580	0.9041	191.1633	0.7292	-11.3036	17.0912	2579.869
2610	0.9744	183.8927	0.4607	-11.7903	17.0281	2609.865
2640	0.9778	187.0019	0.1769	-12.2988	16.9796	2639.86
2670	1.0479	186.5115	0.2352	-12.8255	16.9172	2669.856
2700	1.0465	187.5249	0.0619	-13.3696	16.8502	2699.851
2730	1.0465	190.2088	0.1634	-13.9109	16.7658	2729.846
2760	1.0733	191.5272	0.1209	-14.4558	16.6611	2759.841
2790	0.9814	194.5061	0.3544	-14.9798	16.5406	2789.836
2820	1.1275	193.4739	0.4911	-15.5156	16.4075	2819.831
2850	1.1546	187.2896	0.4201	-16.1025	16.3003	2849.825
2880	1.1335	195.9155	0.5778	-16.6876	16.1806	2879.819
2910	1.1653	200.6321	0.3326	-17.2584	15.9918	2909.813
2940	1.3043	192.2614	0.7579	-17.8776	15.8118	2939.806
2970	1.2619	190.7049	0.1828	-18.5358	15.6779	2969.798
3000	1.3319	184.0358	0.5542	-19.2082	15.592	2999.791
3030	0.9457	178.5112	1.3369	-19.8035	15.5739	3029.785
3060	1.1752	187.3291	0.9366	-20.3561	15.5411	3059.779
3090	1.3154	185.5298	0.485	-21.004	15.4687	3089.772
3120	1.2097	184.7556	0.3569	-21.6623	15.4092	3119.765
3150	1.2795	185.3812	0.2372	-22.3113	15.3516	3149.758
3180	1.2786	181.1586	0.3141	-22.9795	15.3134	3179.751
3210	1.3781	183.3675	0.3729	-23.6742	15.2854	3209.742
3240	1.3784	182.776	0.0474	-24.3948	15.2467	3239.734
3270	1.3391	183.4278	0.1409	-25.1051	15.2083	3269.725
3300	1.2829	190.2516	0.5526	-25.7855	15.1276	3299.718
3330	1.3987	204.5447	1.1761	-26.449	14.9157	3329.709
3360	1.266	214.9164	0.9157	-27.0538	14.5739	3359.701
3390	1.6531	214.1863	1.2917	-27.6835	14.1411	3389.691
3420	1.596	215.9059	0.2502	-28.3799	13.6529	3419.679
3450	1.6094	218.1332	0.2123	-29.0497	13.1478	3449.668
3480	1.8923	211.3686	1.1663	-29.804	12.6298	3479.654
3510	1.7606	214.7052	0.564	-30.6057	12.1096	3509.638
3540	1.5887	220.416	0.7979	-31.3012	11.5775	3539.626
3570	1.8038	211.9972	1.0954	-32.0183	11.0577	3569.613
3600	1.6109	211.9141	0.6432	-32.7767	10.5846	3599.599
3630	0.5404	190.463	3.7513	-33.2737	10.336	3629.594
3660	1.4124	211.3455	3.0924	-33.7286	10.118	3659.589
3690	1.466	213.1909	0.2362	-34.3655	9.7156	3689.58
3720	1.3661	212.0067	0.3469	-34.9899	9.3159	3719.57

3750	1.3736	210.1181	0.1525	-35.6042	8.946	3749.562
3780	1.4089	206.433	0.3206	-36.2455	8.6014	3779.553
3810	1.4697	209.0989	0.3014	-36.9119	8.2501	3809.544
3840	1.5311	208.0193	0.2253	-37.6019	7.8747	3839.533
3870	1.5006	209.1498	0.1423	-38.2987	7.4951	3869.523
3900	1.6671	207.0971	0.5863	-39.0303	7.105	3899.511
3930	1.7314	211.2192	0.4603	-39.8063	6.6713	3929.498
3960	1.8539	210.0501	0.426	-40.6139	6.1934	3959.483
3990	1.8922	209.9321	0.1285	-41.4632	5.7033	3989.467
4020	1.9478	210.059	0.1859	-42.3337	5.2008	4019.45
4050	1.9374	209.635	0.0591	-43.2158	4.6946	4049.433
4080	1.9113	210.6837	0.1463	-44.0868	4.1886	4079.416
4110	1.9939	211.1024	0.2795	-44.9639	3.6637	4109.399
4140	1.9685	210.5295	0.1073	-45.8546	3.1324	4139.381
4170	1.9297	209.2733	0.1925	-46.739	2.6236	4169.364
4200	1.9148	207.479	0.2066	-47.6243	2.1454	4199.347
4230	1.8156	210.0741	0.4341	-48.4802	1.676	4229.331
4260	1.6116	210.7885	0.6836	-49.2539	1.2219	4259.317
4290	1.5964	213.6006	0.2672	-49.9643	0.7747	4289.306
4320	1.7111	212.7434	0.391	-50.6891	0.3012	4319.293
4350	1.6727	211.9516	0.1499	-51.4374	-0.1728	4349.28
4380	1.5468	206.4174	0.6664	-52.1715	-0.5847	4379.268
4410	1.8313	203.8079	0.9824	-52.9727	-0.9583	4409.255
4440	1.9986	205.4208	0.5857	-53.8837	-1.3764	4439.238
4470	2.0476	203.4695	0.2817	-54.8478	-1.8144	4469.22
4500	2.1131	209.5439	0.7664	-55.8206	-2.3006	4499.2
4530	2.1414	203.2154	0.7883	-56.8169	-2.7942	4529.179
4560	2.1471	200.4912	0.3403	-57.8584	-3.2119	4559.158
4590	2.2356	199.7733	0.3089	-58.9354	-3.6066	4589.136
4620	2.1914	202.044	0.3274	-60.0177	-4.0198	4619.114
4650	2.2771	197.784	0.6228	-61.1169	-4.4171	4649.091
4680	2.2726	197.2934	0.0666	-62.2523	-4.7759	4679.067
4710	2.2528	192.8225	0.5919	-63.3951	-5.0836	4709.044
4740	2.1848	195.9189	0.4593	-64.5199	-5.3713	4739.022
4770	2.2165	195.983	0.1061	-65.6275	-5.6879	4769
4800	2.2892	193.7507	0.3799	-66.7672	-5.9901	4798.977
4830	2.1292	193.6756	0.5334	-67.8907	-6.2642	4828.954
4860	2.0793	185.4192	1.0232	-68.9741	-6.4474	4858.934
4890	1.89	183.0639	0.6868	-70.0099	-6.5252	4888.916
4920	2.0936	177.894	0.9043	-71.0515	-6.5315	4918.898
4950	2.4593	181.415	1.3046	-72.2425	-6.5273	4948.874
4980	2.1405	177.5971	1.1782	-73.4458	-6.5197	4978.85
5010	2.0452	179.6278	0.4027	-74.5408	-6.4927	5008.83
5040	2.0453	176.1411	0.4147	-75.6103	-6.4532	5038.811
5070	2.374	177.3511	1.1065	-76.7651	-6.3885	5068.789
5100	2.2677	177.8159	0.3599	-77.9788	-6.3372	5098.764
5130	2.5112	177.4598	0.8133	-79.2285	-6.2854	5128.738

5160	2.5381	176.0417	0.2266	-80.5478	-6.2104	5158.709
5190	2.7568	179.1474	0.8717	-81.9318	-6.1539	5188.677
5220	2.7936	176.0618	0.5128	-83.3825	-6.0929	5218.642
5250	2.8097	175.6707	0.0831	-84.8451	-5.9872	5248.606
5280	2.7582	177.9184	0.4023	-86.2996	-5.9055	5278.57
5310	2.7908	180.4174	0.4176	-87.7512	-5.8846	5308.535
5340	2.5724	179.3062	0.7484	-89.1547	-5.8817	5338.502
5370	2.7478	180.6094	0.6184	-90.547	-5.8812	5368.47
5400	2.6896	183.7931	0.5394	-91.9684	-5.9355	5398.436
5430	2.7223	182.6378	0.2119	-93.3824	-6.0148	5428.403
5460	2.6413	183.0904	0.2789	-94.7843	-6.0849	5458.37
5490	2.5436	181.459	0.4082	-96.14	-6.1391	5488.339
5520	2.7562	185.1324	0.9068	-97.5239	-6.2206	5518.307
5550	2.6215	181.7211	0.6971	-98.9281	-6.3057	5548.274
5580	2.6771	184.1863	0.4226	-100.313	-6.3774	5578.242
5610	2.6166	185.0758	0.2438	-101.693	-6.4892	5608.21
5640	2.6779	184.8081	0.2084	-103.074	-6.6085	5638.178
5670	2.5704	188.6173	0.6827	-104.437	-6.768	5668.147
5700	2.6055	184.4167	0.6428	-105.782	-6.9214	5698.116
5730	2.7287	186.203	0.4954	-107.172	-7.051	5728.084
5760	2.796	190.3961	0.7098	-108.602	-7.2602	5758.049
5790	2.9818	194.5664	0.9347	-110.077	-7.5885	5788.01
5820	2.6962	196.5083	1.0047	-111.508	-7.9853	5817.974
5850	2.7214	195.0064	0.2511	-112.873	-8.3702	5847.94
5880	2.5146	192.626	0.7786	-114.203	-8.6984	5877.909
5910	2.5985	194.8434	0.4322	-115.502	-9.0165	5907.879
5940	2.5855	194.2872	0.0944	-116.816	-9.3577	5937.848
5970	2.5376	192.3374	0.3314	-118.12	-9.6666	5967.818
6000	2.549	189.7677	0.382	-119.426	-9.9217	5997.789
6030	2.5105	185.9077	0.5821	-120.737	-10.1025	6027.76
6060	2.3825	184.9283	0.4488	-122.012	-10.2237	6057.732
6090	2.5023	179.344	0.8875	-123.288	-10.2697	6087.705
6120	2.2312	179.4639	0.9038	-124.527	-10.2568	6117.679
6150	2.2145	179.6499	0.0607	-125.69	-10.2478	6147.657
6180	2.3152	178.841	0.3523	-126.876	-10.232	6177.633
6210	2.3663	180.4337	0.2758	-128.101	-10.2244	6207.608
6240	2.3913	180.5726	0.0853	-129.346	-10.2354	6237.583
6270	2.4631	180.5967	0.2395	-130.617	-10.2483	6267.556
6300	2.5813	180.2199	0.3979	-131.937	-10.2576	6297.526
6330	2.5661	180.4314	0.0599	-133.284	-10.2653	6327.496
6360	2.5373	182.4947	0.3209	-134.619	-10.2993	6357.466
6390	2.4249	183.4382	0.3986	-135.916	-10.3662	6387.439
6420	2.2362	187.9758	0.8792	-137.129	-10.4855	6417.414
6450	1.9721	192.8567	1.0632	-138.212	-10.6816	6447.393
6480	1.8531	197.2755	0.6314	-139.178	-10.9405	6477.377
6510	1.9461	198.6008	0.3429	-140.124	-11.247	6507.36
6540	2.0057	202.5992	0.5005	-141.092	-11.6112	6537.342

				N/S	E/W	TVD
6570	2.1505	202.7146	0.483	-142.096	-12.0303	6567.323
6600	2.1997	204.5814	0.2873	-143.138	-12.4872	6597.301
6630	2.3609	203.6341	0.5519	-144.228	-12.9744	6627.277
6660	2.1732	199.329	0.8443	-145.331	-13.4104	6657.254
6690	2.3943	200.9126	0.7664	-146.453	-13.8223	6687.23
6720	2.2817	198.5918	0.4904	-147.604	-14.2364	6717.205
6750	2.4389	198.9865	0.5268	-148.774	-14.6345	6747.179
6780	2.268	195.5116	0.7419	-149.949	-15.0009	6777.154
6810	2.318	192.864	0.3904	-151.113	-15.2947	6807.13
6840	2.367	191.416	0.2561	-152.312	-15.5524	6837.105
6870	2.3466	186.1525	0.7244	-153.529	-15.7409	6867.08
6900	2.3942	185.9046	0.1622	-154.763	-15.8711	6897.054
6930	2.214	183.0652	0.7107	-155.965	-15.9666	6927.03
6960	2.1547	179.1448	0.5358	-157.108	-15.9892	6957.008
6990	1.9356	177.6079	0.7527	-158.178	-15.9596	6986.989
7020	2.2846	176.4261	1.1721	-159.281	-15.9012	7016.968
7050	1.9671	176.0436	1.0593	-160.391	-15.8284	7046.948
7080	2.0912	178.2467	0.4886	-161.452	-15.7761	7076.929
7110	2.1369	177.0719	0.21	-162.558	-15.7308	7106.909
7140	2.1663	178.9942	0.2597	-163.683	-15.6923	7136.887
7170	2.067	181.6542	0.4654	-164.791	-15.6979	7166.867
7200	2.132	175.7128	0.7568	-165.888	-15.6718	7196.847
7230	1.9393	177.7488	0.686	-166.952	-15.6102	7226.828
7260	2.1214	177.4632	0.6079	-168.014	-15.5657	7256.809
7290	2.1652	178.1472	0.1691	-169.135	-15.5228	7286.788
7320	2.5731	184.1023	1.5865	-170.373	-15.5526	7316.762
7350	2.329	181.4468	0.8974	-171.654	-15.6162	7346.735
7380	2.3598	178.1772	0.4574	-172.881	-15.6119	7376.71
7410	2.2926	181.4947	0.5014	-174.098	-15.608	7406.685
7440	2.371	181.2055	0.2641	-175.318	-15.6367	7436.66
7470	2.5807	179.7172	0.7311	-176.614	-15.6464	7466.632
7500	2.281	181.6826	1.037	-177.886	-15.6606	7496.606
7530	2.1626	190.9821	1.2631	-179.039	-15.786	7526.583
7560	2.1541	193.7931	0.354	-180.142	-16.0282	7556.562
7590	2.1931	201.7581	1.0145	-181.223	-16.3754	7586.54
7620	2.2425	198.7428	0.4223	-182.312	-16.7768	7616.518
7650	2.3532	198.2209	0.3755	-183.452	-17.158	7646.494
7725				-186	-18	7721

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6406

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
COLEMAN TRIBAL 7-18-4-2E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047520000000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1979 FNL 1979 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNE Section: 18 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 4/4/2012	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☑ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached application to commingle producing formations.

Accepted by the Utah Division of Oil, Gas and Mining

Date: November 14, 2012

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist
SIGNATURE		**DATE**
N/A		10/19/2012

RECEIVED: Oct. 19, 2012

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Ute Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within a 40-acre unspaced unit
- The pressure profile across the formations is similar and Ute Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Ute Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and plat are attached.

RECEIVED: Oct. 19, 2012

UTE ENERGY LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
Phone: (720) 420-3200
Fax: (720) 420-3201

May 31, 2012

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
Coleman Tribal 7-18-4-2E
Uintah County, UT

Dear Mr. Doucet:

Ute Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

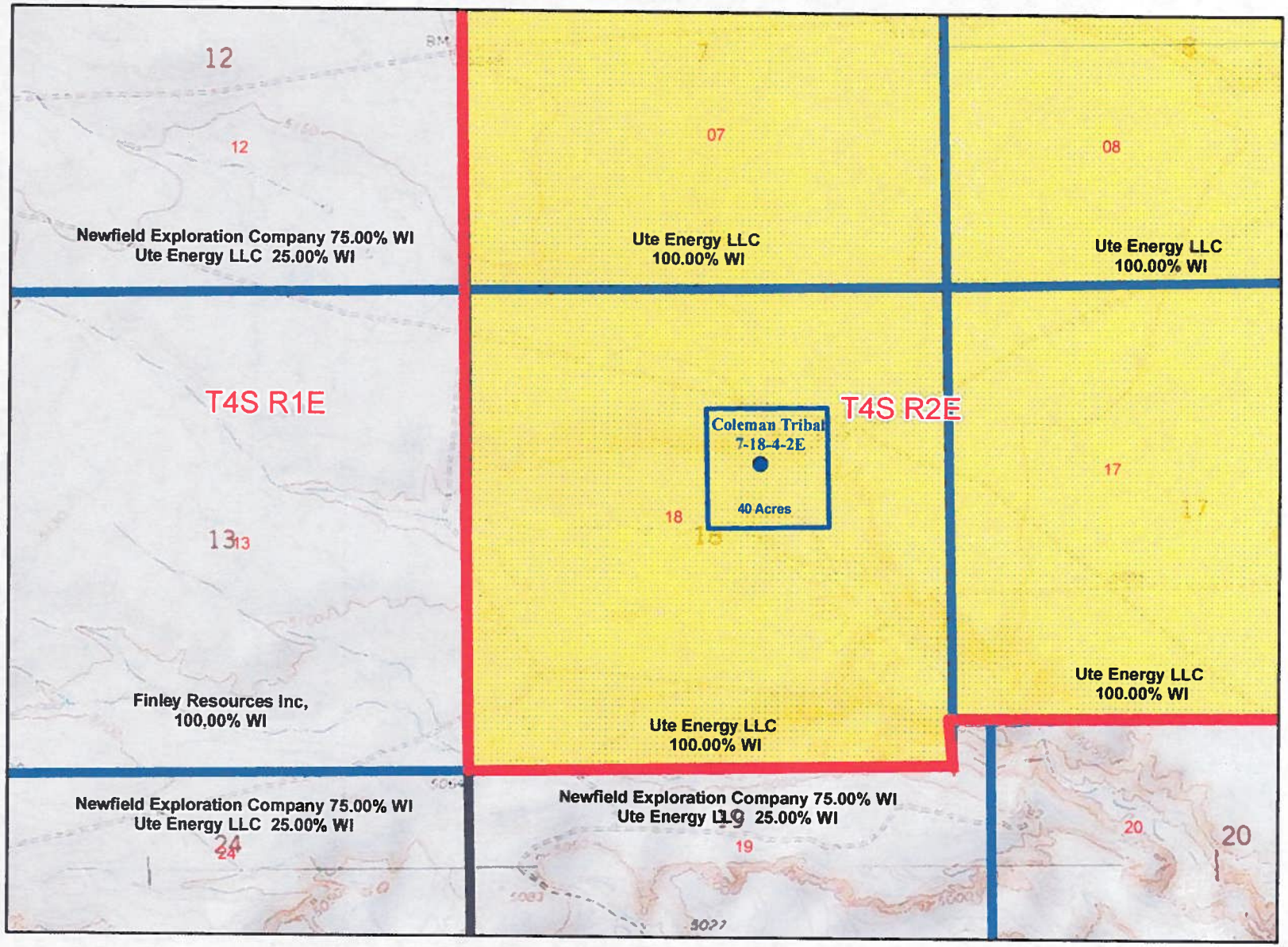
If you should have any questions regarding these Sundry Notices, please feel free to contact me at 720-420-3224.

Sincerely,

Ashley Ellison
Landman

Enclosures

Sundry Number: 31208 API Well Number: 43047520000000



Ute Energy

40 Acre Unspaced Unit

N

Application For Commingling
Coleman Tribal 7-18-4-2E

Land

Jason Hornyak - 3/20/12

AFFIDAVIT OF NOTICE

Todd Kalstrom, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Ute Energy Upstream Holdings LLC ("Ute") as Vice President of Land and Business Development. Ute has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

Coleman Tribal 7-18-4-2E SWNE Section 18 T4S-R2E

That in compliance with the Utah OGM regulation R649-3-22, I would have provided a copy of the Sundry Notices to the owners of all contiguous oil and gas leases or drilling units overlying the pool, however, Ute is the only such owner, and therefore I have not needed to contact any additional owners.

Date: May 31, 2012

Affiant

Todd Kalstrom
VP of Land and Business Development

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **11/30/2012**

FROM: (Old Operator):	**TO:** (New Operator):
N3730- Ute Energy Upstream Holdings, LLC	N3935- Crescent Point Energy U.S. Corp
1875 Lawrence Street, Suite 200	555 17th Street, Suite 750
Denver, CO 80212	Denver, CO 80202
Phone: 1 (720) 420-3238	Phone: 1 (720) 880-3610

CA No. **Unit:** N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 2/11/2013
4a. Is the new operator registered in the State of Utah: _____ Business Number: 7838513-0143
5a. (R649-9-2)Waste Management Plan has been received on: Yes
5b. Inspections of LA PA state/fee well sites complete on: Not Yet
5c. Reports current for Production/Disposition & Sundries on: 2/11/2013
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 2/25/2013
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 2/25/2013
3. Bond information entered in RBDMS on: 1/15/2013
4. Fee/State wells attached to bond in RBDMS on: 2/26/2013
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: LPM9080275
2. Indian well(s) covered by Bond Number: LPM9080275
3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

COMMENTS:

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-I-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	See Attachment
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	See Attachment
7. UNIT or CA AGREEMENT NAME:	See Attachment
8. WELL NAME and NUMBER:	See Attachment
9. API NUMBER:	See Attach
10. FIELD AND POOL, OR WILDCAT:	See Attachment

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 880-3610

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attachment COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 11/30/2012	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.
BIA Bond No:

Ute Energy Upstream Holding LLC
Print Name: ANTHONY BALDWIN Title: TREASURER
Seller Signature: Date: 1/11/2013

NAME (PLEASE PRINT) Kent Mitchell TITLE President
SIGNATURE DATE Jan 11/13

(This space for State use only)

APPROVED

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED
FEB 01 2013
Div. of Oil, Gas & Mining
Amended well list rec.

RECEIVED
JAN 15 2013
DIV. OF OIL, GAS & MINING
Original recdate

(5/2000) (See Instructions on Reverse Side)

Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal
4304731853	Federal 4-2-F	SENW	04	7S	21E	Producing Well	Oil Well	Federal
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal
4304737556	Gusher Fed 6-24-6-20	SENW	24	6S	20E	Producing Well	Oil Well	Federal
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal
4304737558	Federal 6-11-6-20	SENW	11	6S	20E	Producing Well	Oil Well	Federal
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal
4304737560	Federal 6-30-6-21	SENW	30	6S	21E	Producing Well	Oil Well	Federal
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA
43047 ~~4304751740~~ 51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA -
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA -
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA -
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA 140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal -
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal -
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal -
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal 150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal -
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE -
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal -
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal -
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE 160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE -
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE - 165
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

APD APPROVED; NOT SPUDDED

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304~~752030~~ 52034	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304~~752967~~52976	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitte 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA

Sundry Number: 55804 API Well Number: 43047520000000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-6406

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
COLEMAN TRIBAL 7-18-4-2E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047520000000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1979 FNL 1979 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNE Section: 18 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 10/2/2014	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp respectfully requests permission to recomplete COLEMAN TRIBAL 7-18-4-2E. Please see attached perf and frac design. Following recompletion operations, no bridge plug or anything else will be present in wellbore. Recompletion is scheduled for October 2nd, 2014. Thank you.

Accepted by the Utah Division of Oil, Gas and Mining

Date: October 07, 2014

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Emily Kate DeGrasse	720 880-3644	Regulatory & Government Affairs Analyst
SIGNATURE		**DATE**
N/A		9/19/2014

RECEIVED: Sep. 19, 2014

Stage 1 (L. Castle Peak/Uteland Butte)

Fluid	Sand	Pad	Sand Average	Net Pay
56,350	99000	15%	1.76	33

	Fluid	Sand	% Sand	
Pad	8500			
0.5	19800	9900	10%	2.1
1	4950	4950	5%	2.2
2	9900	19800	20%	2.3
4	7425	29700	30%	2.3
6	5775	34650	35%	2.2
	56350	99000	100%	

Stage 2 (3 Point/Black Shale)

Fluid	Sand	Pad	Sand Average	Net Pay
56,350	99000	15%	1.76	33

	Fluid	Sand	% Sand	
Pad	8500			
0.5	19800	9900	10%	2.1
1	4950	4950	5%	2.2
2	9900	19800	20%	2.3
4	7425	29700	30%	2.3
6	5775	34650	35%	2.2
	56350	99000	100%	

Stage 3 (Douglas Creek)

Fluid	Sand	Pad	Sand Average	Net Pay
34,150	60000	15%	1.76	20

	Fluid	Sand	% Sand	
Pad	5150			
0.5	12000	6000	10%	2.1
1	3000	3000	5%	2.2
2	6000	12000	20%	2.3
4	4500	18000	30%	2.3
6	3500	21000	35%	2.2
	34150	60000	100%	

Stage 4 (Green 3/Green 2)

Fluid	Sand	Pad	Sand Average	Net Pay
12,000	21000	15%	1.75	7

	Fluid	Sand	% Sand	
Pad	1850			
0.5	4200	2100	10%	2.1
1	1050	1050	5%	2.2
2	2100	4200	20%	2.3
4	1575	6300	30%	2.3
6	1225	7350	35%	2.1
	12000	21000	100%	

Total Fluid	158,850	gals		
	3,782.14	bbls	10.22	400 Bbl Tanks
Total Sand	279,000	lbs		
Slickwater	79800	gals	5.4	400 Bbl Tanks
Gelled fluid	79050	gals	5.4	400 Bbl Tanks
Acid tanks	2,000	gals		
	47.62	bbls	0.13	400 Bbl Lined Acid Tar

RECEIVED: Sep. 19, 2014

Well Name: 7-18-4-2E **Date: 8/25/2014**

Location:

Casing:	ID:	Drift:	Burst:
5-1/2", 17#, P-110, LTC	4.892"	4.767"	10,640 psi
Tubing:	**ID:**	**Tensile:**	**Burst:**
2-7/8", 6.4#, L-80, EUE	2.441"	144,960 lbs.	10,570 psi

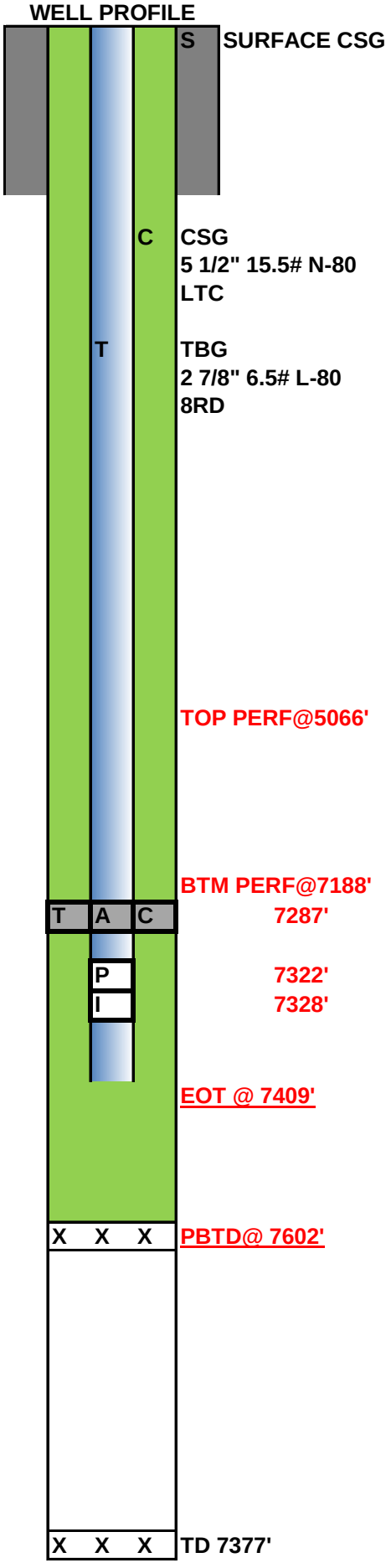
Volumes:

Casing:	Tubing:	Csg/Tbg Annulus:
0.0232 bbl/ft	0.00579 bbl/ft	0.0152 bbl/ft

Stage	Zone	Top	Bottom	Gun Size	Holes	Total Holes	Proppant	Comments	Volume	Plug Depth
Stage 1	L. Castle Peak	6776	6,777'	1'	3		30/50 Sand	45 BPM	6,781	
Stage 1	L. Castle Peak	6800	6,801'	1'	3		30/50 Sand	145' of Interval		
Stage 1	L. Castle Peak	6813	6,815'	2'	6		30/50 Sand	33' of Net Pay		
Stage 1	L. Castle Peak	6831	6,832'	1'	3		30/50 Sand			
Stage 1	Uteland Butte	6870	6,871'	1'	3		30/50 Sand			
Stage 1	Uteland Butte	6920	6,921'	1'	3		30/50 Sand			
Stage 1	Uteland Butte	6929	6,931'	2'	6		30/50 Sand			
Stage 1	Uteland Butte	6949	6,950'	1'	3		30/50 Sand			
Stage 1	Uteland Butte	6958	6,959'	1'	3	33	30/50 Sand			
Stage 2	3 Point	6201	6,202'	1'	3		20/40 Sand	45 BPM	6,267	
Stage 1	3 Point	6215	6,216'	1'	3		20/40 Sand	231' of Interval		
Stage 0	3 Point	6230	6,231'	1'	3		20/40 Sand	33' of Net Pay		
Stage 1	3 Point	6251	6,252'	1'	3		20/40 Sand			
Stage 2	Black Shale	6352	6,354'	2'	6		20/40 Sand			
Stage 2	Black Shale	6372	6,373'	1'	3		20/40 Sand			
Stage 2	Black Shale	6386	6,387'	1'	3		20/40 Sand			
Stage 2	Black Shale	6420	6,421'	1'	3		20/40 Sand			
Stage 2	Black Shale	6431	6,432'	1'	3	30	20/40 Sand			6,472'
Stage 3	Douglas Creek	5789	5,790'	1'	3		20/40 Sand	25 BPM	5,714	
Stage 3	Douglas Creek	5849	5,851'	2'	6		20/40 Sand	75' of Interval		
Stage 3	Douglas Creek	5862	5,864'	2'	6	15	20/40 Sand	20' of Net Pay		5,894'
Stage 4	Green 3	5454	5,456'	2'	6		20/40 Sand	25 BPM	5,353	
Stage 4	Green 3	5476	5,478'	2'	6		20/40 Sand	40' of Interval		
Stage 4	Green 2	5492	5,494'	2'	6	18	20/40 Sand	6' of Net Pay		5,514'

RECEIVED: Sep. 19, 2014

WELL PROFILE



WELL	7-18-4-2E	CASING		LINER	TUBING	
FIELD	RANDLETT	SIZE	5.5"		2 7/8"	
COUNTY	UINTAH	WEIGHT	17#		6.5#	
STATE	UTAH	GRADE	E-80		L-80	
DATE	4/18/2012	THREAD	LTC		8RD	
UTE ENERGY		DEPTH	7602'		7409'	

EQUIPMENT IN HOLE		
KB	12	12
STRETCH FOR 12,000# TENSION	2.5	14.5
TBG HANGER 2 7/8" 8RD TOP AND BOTTOM	0.77	15.27
230 JTS 2 7/8" 6.5# L-80 8RD TBG	7272.05	7287.32
WALS 5 1/2" TAC W/ 45K SHEAR	2.76	7290.08
1 JT 2 7/8" 6.5# L-80 8RD TBG	31.62	7321.7
2 7/8" PSN	1.1	7322.8
4' 2 7/8" PUP JT 8RD	4.25	7327.05
2 7/8" CAVINS DE-SANDER 8RD	18.33	7345.38
2 JTS 2 7/8" 6.5# L-80 8RD TBG	63.22	7408.6
2 7/8" PURGE VALVE	0.74	7409.34
EOT @		7409.34

	DEPTH	COMMENTS
TAC	7287'	
PSN	7322'	
INTAKE	7328'	
EOT	7409'	

	4949'
	4983.13
	4983.46

FORMATION	TOP	BOTTOM
GG1&2	5066'	5207'
GG6	5686'	5716'
CASTLE PEAK	6517'	6703'
WASATCH	7000'	7188'

COMMENTS

RUN PRODUCTION STRING

RECEIVED: Sep. 19, 2014

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H626406

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBE

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME: N/A

b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER RECOMPLETE

8. WELL NAME and NUMBER: COLEMAN TRIBAL 7-18-4-2E

2. NAME OF OPERATOR: Crescent Point Energy US Corp.

9. API NUMBER: 4304752000

3. ADDRESS OF OPERATOR: 555 17th St., Suite 1800 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 880-3637

10 FIELD AND POOL, OR WILDCAT: UNDESIGNATED

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: SWNE 1979FNL 1979FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: SWNE 2074FNL 1985FEL
AT TOTAL DEPTH: SWNE 2162FNL 1996FEL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 18 4S 2E U

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED:	ABANDONED	READY TO PRODUCE	17. ELEVATIONS (DF, RKB, RT, GL):
3/5/2012	3/19/2012	10/9/2014	☐	☑	5073 GL

18. TOTAL DEPTH:	19. PLUG BACK T.D.:	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE PLUG SET:
MD 7,725	MD 7,640	4 stages	MD
TVD 7,721	TVD 7,637		TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo CBL Directional Survey

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	1,122		PREM 675	138	SRFC	
7-7/8	5-1/2 SB8C	17	0	7,710		HiFill V 430	262		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	7,329							

26. PRODUCING INTERVALS / **27. PERFORATION RECORD**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Green River	5,454	6,959	5,450	6,955	5,454 6,959	.36	96	Open ☑ Squeezed ☐
(B)								Open ☐ Squeezed ☐
(C)								Open ☐ Squeezed ☐
(D)								Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5454' - 6959'	3255 Bbls Slickwater & Xlinked fluid, 2000 gals 15% HCl, 219300 # 20/40 sand

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Flowing

(5/2000)

(CONTINUED ON BACK)

RECEIVED: Feb. 04, 2015

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
11/3/2014	11/3/2014	24		20	1	252	Flowing

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
15	0	200	40.00				20	1	252	Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany	4,132
				TGR3	5,009
				Douglas Creek	5,834
				Black Shale	6,348
				Castle Peak	6,528
				Uteland Butte	6,867
				Wasatch	7,004

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Valari Crary TITLE D&C Technician

SIGNATURE Valari Crary Digitally signed by Valari Crary DN: cn=Valari Crary, o=Crescent Point Energy, ou, email=vcrary@crescentpointenergy.com, c=US Date: 2015.02.04 10:40:34 -07'00' DATE 2/4/2015

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

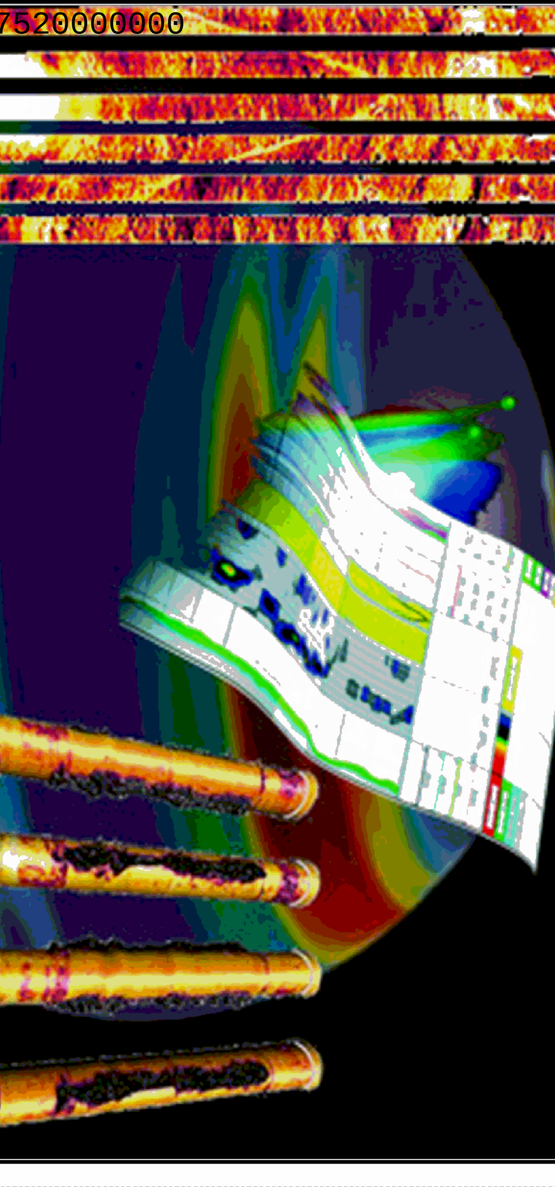
Fax: 801-359-3940

(5/2000)

RECEIVED: Feb. 04, 2015

Sundry Number: 16051 API Well Number: 43047520000000

DIRECTIONAL PLOT



HALLIBURTON

COMPANY	UTE ENERGY		
WELL	COLEMAN TRIBAL 7-18-4-2E		
FIELD	UNDESIGNATED		
COUNTY	UINTAH	STATE	UT
Location	SHL: 1979' FNL & 1979' FEL SEC. 8 TWP. 4S RGE. 2E LAT.: 40.13699°; LONG.: -109.80934°	Elev.: K.B.	5083.00 ft
		D.F.	5082.00 ft
		G.L.	5071.00 ft

Date Processed 20-MAR-12 Processed At DENVER FRS
Interval Processed 1140' - 7650' Processed By Q. Nguyen

Fold here

Service Ticket No.: 9365987	PGM Version: WL INSITE R3.4.4 (Build 2)	
Logs Processed: Directional Plot	Date Logged: 18-MAR-12	Type Fluid In Hole: WATER BASED MUD

DIRECTIONAL INFORMATION

Maximum Deviation	@	KOP	@

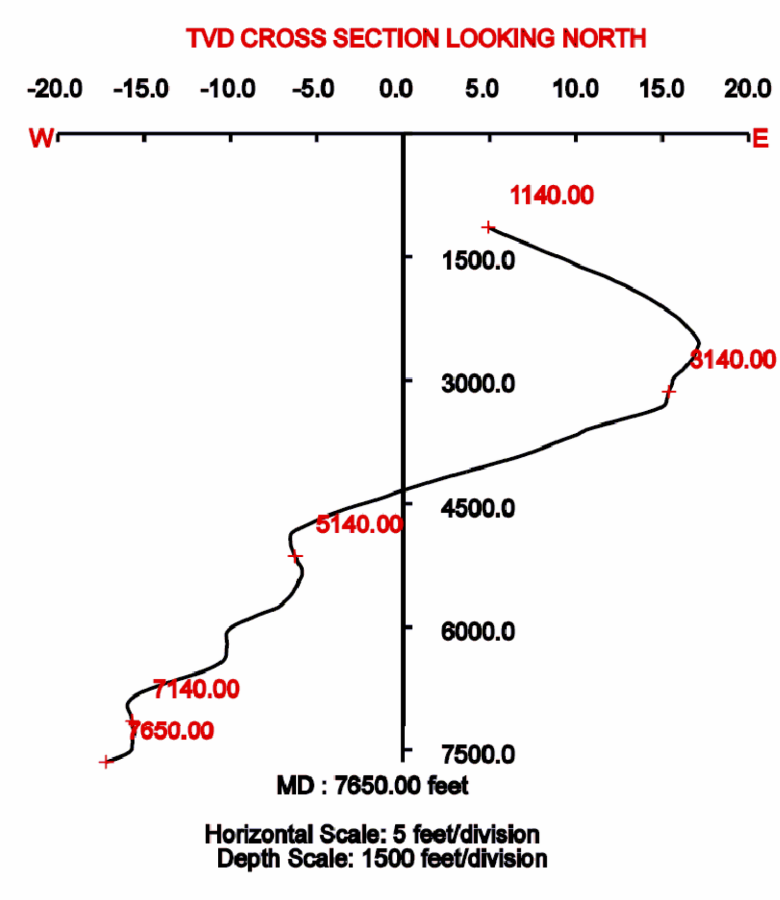
Remarks: THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES.
MAG DEC.: 11.126°
INTERVAL: 1140' - 7650'
API: 4304752000000

HALLIBURTON

TVD SURVEY REPORT

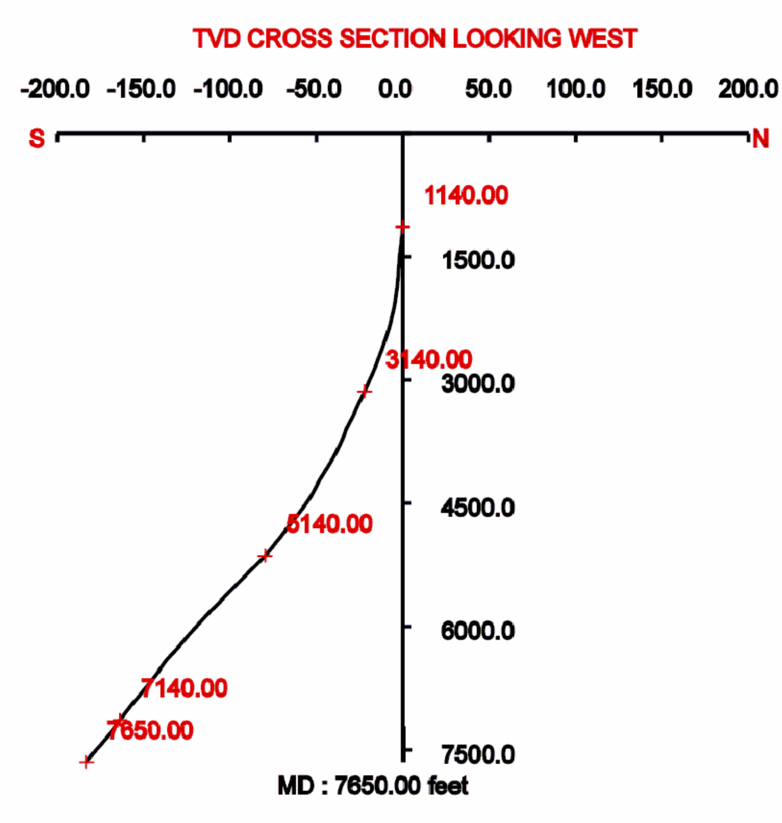
Hole Position Calculation Method:	Minimum Curvature	Tie in Data	Depth:	0.00 ft
Magnetic Declination:	11.126 deg		TVD:	0.00 ft
			Inclination:	0.00 deg
			Azimuth:	0.00 deg
			N/S Departure:	0.00 ft
			E/W Departure:	0.00 ft

TVD CROSS SECTION LOOKING NORTH



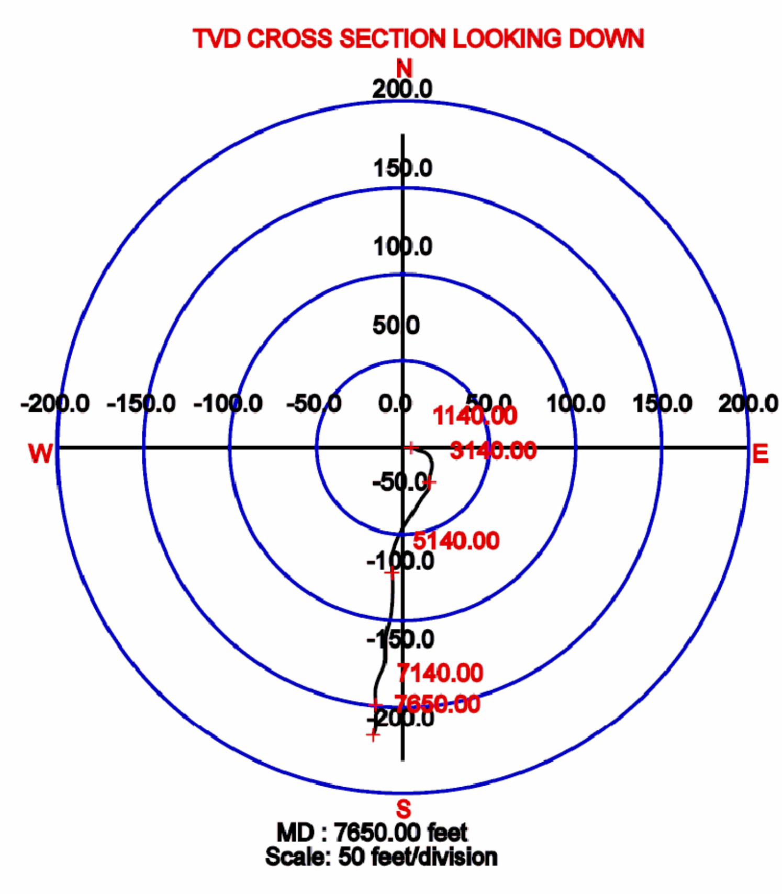
MD : 7650.00 feet
Horizontal Scale: 5 feet/division
Depth Scale: 1500 feet/division

TVD CROSS SECTION LOOKING WEST



MD : 7650.00 feet
Horizontal Scale: 50 feet/division
Depth Scale: 1500 feet/division

TVD CROSS SECTION LOOKING DOWN



MD : 7650.00 feet
Scale: 50 feet/division

Measured Depth (ft)	Inclination (deg)	True Vertical Depth (ft)	Azimuth (deg)	N/S Departure (ft)	E/W Departure (ft)
1140.00	0.49	1139.99	90.51	-0.04	4.92
1170.00	0.64	1169.98	118.80	-0.13	5.19
1200.00	0.62	1199.98	115.05	-0.27	5.49
1230.00	0.72	1229.98	105.47	-0.39	5.82
1260.00	0.75	1259.98	119.12	-0.54	6.17
1290.00	0.73	1289.98	121.00	-0.73	6.51
1320.00	0.80	1319.97	102.43	-0.88	6.87
1350.00	0.66	1349.97	115.83	-1.00	7.23
1380.00	0.70	1379.97	119.95	-1.17	7.55
1410.00	0.72	1409.97	119.75	-1.35	7.87
1440.00	0.73	1439.96	121.74	-1.55	8.20
1470.00	0.88	1469.96	112.63	-1.73	8.57
1500.00	0.69	1499.96	114.92	-1.90	8.95
1530.00	0.74	1529.96	101.89	-2.02	9.30
1560.00	0.57	1559.95	107.10	-2.10	9.64
1590.00	0.60	1589.95	110.95	-2.20	9.93
1620.00	0.67	1619.95	109.58	-2.31	10.24
1650.00	0.74	1649.95	104.76	-2.42	10.59
1680.00	0.74	1679.95	104.50	-2.52	10.97
1710.00	0.77	1709.94	106.66	-2.63	11.35
1740.00	0.71	1739.94	105.32	-2.73	11.72
1770.00	0.41	1769.94	126.58	-2.85	11.99
1800.00	0.78	1799.94	110.41	-2.98	12.27
1830.00	0.68	1829.93	109.22	-3.11	12.63
1860.00	0.63	1859.93	117.35	-3.25	12.94
1890.00	0.57	1889.93	125.54	-3.41	13.21
1920.00	0.60	1919.93	127.77	-3.59	13.45
1950.00	0.79	1949.93	130.59	-3.82	13.73
1980.00	0.58	1979.93	129.42	-4.06	14.01
2010.00	0.63	2009.92	129.33	-4.26	14.25
2040.00	0.57	2039.92	134.15	-4.47	14.49
2070.00	0.61	2069.92	130.87	-4.67	14.72
2100.00	0.64	2099.92	144.81	-4.91	14.93
2130.00	0.71	2129.92	145.94	-5.20	15.13
2160.00	0.73	2159.91	145.87	-5.52	15.34
2190.00	0.79	2189.91	149.19	-5.85	15.56
2220.00	0.73	2219.91	147.62	-6.19	15.77
2250.00	0.72	2249.91	154.14	-6.52	15.95
2280.00	0.71	2279.90	157.62	-6.86	16.10
2310.00	0.75	2309.90	159.57	-7.22	16.24
2340.00	0.79	2339.90	162.06	-7.60	16.37
2370.00	0.80	2369.90	164.82	-8.00	16.49
2400.00	0.93	2399.89	160.71	-8.43	16.63
2430.00	0.89	2429.89	163.58	-8.88	16.77
2460.00	0.88	2459.89	167.83	-9.33	16.89
2490.00	1.01	2489.88	168.68	-9.82	16.99
2520.00	0.98	2519.88	171.69	-10.33	17.08
2550.00	0.92	2549.87	177.47	-10.83	17.13
2580.00	0.90	2579.87	191.16	-11.30	17.09
2610.00	0.97	2609.86	183.89	-11.79	17.03
2640.00	0.98	2639.86	187.00	-12.30	16.98
2670.00	1.05	2669.86	186.51	-12.83	16.92
2700.00	1.05	2699.85	187.52	-13.37	16.85
2730.00	1.05	2729.85	190.21	-13.91	16.77
2760.00	1.07	2759.84	191.53	-14.46	16.66
2790.00	0.98	2789.84	194.51	-14.98	16.54
2820.00	1.13	2819.83	193.47	-15.52	16.41
2850.00	1.15	2849.82	187.29	-16.10	16.30
2880.00	1.13	2879.82	195.92	-16.69	16.18
2910.00	1.17	2909.81	200.63	-17.26	15.99
2940.00	1.30	2939.81	192.26	-17.88	15.81
2970.00	1.26	2969.80	190.70	-18.54	15.68
3000.00	1.33	2999.79	184.04	-19.21	15.59
3030.00	0.95	3029.78	178.51	-19.80	15.57
3060.00	1.18	3059.78	187.33	-20.36	15.54
3090.00	1.32	3089.77	185.53	-21.00	15.47
3120.00	1.21	3119.77	184.76	-21.66	15.41
3150.00	1.28	3149.76	185.38	-22.31	15.35
3180.00	1.28	3179.75	181.16	-22.98	15.31
3210.00	1.38	3209.74	183.37	-23.67	15.29
3240.00	1.38	3239.73	182.78	-24.39	15.25
3270.00	1.34	3269.73	183.43	-25.11	15.21
3300.00	1.28	3299.72	190.25	-25.79	15.13
3330.00	1.40	3329.71	204.54	-26.45	14.92
3360.00	1.27	3359.70	214.92	-27.05	14.57
3390.00	1.65	3389.69	214.19	-27.68	14.14
3420.00	1.60	3419.68	215.91	-28.38	13.65
3450.00	1.61	3449.67	218.13	-29.05	13.15
3480.00	1.89	3479.65	211.37	-29.80	12.63
3510.00	1.76	3509.64	214.71	-30.61	12.11
3540.00	1.59	3539.63	220.42	-31.30	11.58
3570.00	1.80	3569.61	212.00	-32.02	11.06
3600.00	1.61	3599.60	211.91	-32.78	10.58
3630.00	0.54	3629.59	190.46	-33.27	10.34
3660.00	1.41	3659.59	211.35	-33.73	10.12
3690.00	1.47	3689.58	213.19	-34.37	9.72
3720.00	1.37	3719.57	212.01	-34.99	9.32
3750.00	1.37	3749.56	210.12	-35.60	8.95
3780.00	1.41	3779.55	206.43	-36.25	8.60
3810.00	1.47	3809.54	209.10	-36.91	8.25
3840.00	1.53	3839.53	208.02	-37.60	7.87
3870.00	1.50	3869.52	209.15	-38.30	7.50
3900.00	1.67	3899.51	207.10	-39.03	7.11
3930.00	1.73	3929.50	211.22	-39.81	6.67
3960.00	1.85	3959.48	210.05	-40.61	6.19
3990.00	1.89	3989.47	209.93	-41.46	5.70
4020.00	1.95	4019.45	210.06	-42.33	5.20
4050.00	1.94	4049.43	209.63	-43.22	4.69
4080.00	1.91	4079.42	210.68	-44.09	4.19
4110.00	1.99	4109.40	211.10	-44.96	3.66
4140.00	1.97	4139.38	210.53	-45.85	3.13
4170.00	1.93	4169.36	209.27	-46.74	2.62
4200.00	1.91	4199.35	207.48	-47.62	2.15
4230.00	1.82	4229.33	210.07	-48.48	1.68
4260.00	1.61	4259.32	210.79	-49.25	1.22
4290.00	1.60	4289.31	213.60	-49.96	0.77
4320.00	1.71	4319.29	212.74	-50.69	0.30
4350.00	1.67	4349.28	211.95	-51.44	-0.17
4380.00	1.55	4379.27	206.42	-52.17	-0.58
4410.00	1.83	4409.26	203.81	-52.97	-0.96
4440.00	2.00	4439.24	205.42	-53.88	-1.38
4470.00	2.05	4469.22	203.47	-54.85	-1.81
4500.00	2.11	4499.20	209.54	-55.82	-2.30
4530.00	2.14	4529.18	203.22	-56.82	-2.79
4560.00	2.15	4559.16	200.49	-57.86	-3.21
4590.00	2.24	4589.14	199.77	-58.94	-3.61
4620.00	2.19	4619.11	202.04	-60.02	-4.02
4650.00	2.28	4649.09	197.78	-61.12	-4.42
4680.00	2.27	4679.07	197.29	-62.25	-4.78
4710.00	2.25	4709.04	192.82	-63.40	-5.08
4740.00	2.18	4739.02	195.92	-64.52	-5.37
4770.00	2.22	4769.00	195.98	-65.63	-5.69
4800.00	2.29	4798.98	193.75	-66.77	-5.99
4830.00	2.13	4828.95	193.68	-67.89	-6.26
4860.00	2.08	4858.93	185.42	-68.97	-6.45
4890.00	1.89	4888.92	183.06	-70.01	-6.53
4920.00	2.09	4918.90	177.89	-71.05	-6.53
4950.00	2.46	4948.87	181.42	-72.24	-6.53
4980.00	2.14	4978.85	177.60	-73.45	-6.52
5010.00	2.05	5008.83	179.63	-74.54	-6.49
5040.00	2.05	5038.81	176.14	-75.61	-6.45
5070.00	2.37	5068.79	177.35	-76.77	-6.39
5100.00	2.27	5098.76	177.82	-77.98	-6.34
5130.00	2.51	5128.74	177.46	-79.23	-6.29
5160.00	2.54	5158.71	176.04	-80.55	-6.21
5190.00	2.76	5188.68	179.15	-81.93	-6.15
5220.00	2.79	5218.64	176.06	-83.38	-6.09
5250.00	2.81	5248.61	175.67	-84.85	-5.99
5280.00	2.76	5278.57	177.92	-86.30	-5.91
5310.00	2.79	5308.54	180.42	-87.75	-5.88
5340.00	2.57	5338.50	179.31	-89.15	-5.88
5370.00	2.75	5368.47	180.61	-90.55	-5.88
5400.00	2.69	5398.44	183.79	-91.97	-5.94
5430.00	2.72	5428.40	182.64	-93.38	-6.01
5460.00	2.64	5458.37	183.09	-94.78	-6.08
5490.00	2.54	5488.34	181.46	-96.14	-6.14
5520.00	2.76	5518.31	185.13	-97.52	-6.22
5550.00	2.62	5548.27	181.72	-98.93	-6.31
5580.00	2.68	5578.24	184.19	-100.31	-6.38
5610.00	2.62	5608.21	185.08	-101.69	-6.49
5640.00	2.68	5638.18	184.81	-103.07	-6.61
5670.00	2.57	5668.15	188.62	-104.44	-6.77
5700.00	2.61	5698.12	184.42	-105.78	-6.92
5730.00	2.73	5728.08	186.20	-107.17	-7.05
5760.00	2.80	5758.05	190.40	-108.60	-7.26
5790.00	2.98	5788.01	194.57	-110.08	-7.59
5820.00	2.70	5817.97	196.51	-111.51	-7.99
5850.00	2.72	5847.94	195.01	-112.87	-8.37
5880.00	2.51	5877.91	192.63	-114.20	-8.70
5910.00	2.60	5907.88	194.84	-115.50	-9.02
5940.00	2.59	5937.85	194.29	-116.82	-9.36
5970.00	2.54	5967.82	192.34	-118.12	-9.67
6000.00	2.55	5997.79	189.77	-119.43	-9.92
6030.00	2.51	6027.76	185.91	-120.74	-10.10
6060.00	2.38	6057.73	184.93	-122.01	-10.22
6090.00	2.50	6087.71	179.34	-123.29	-10.27
6120.00	2.23	6117.68	179.46	-124.53	-10.26
6150.00	2.21	6147.66	179.65	-125.69	-10.25
6180.00	2.32	6177.63	178.84	-126.88	-10.23
6210.00	2.37	6207.61	180.43	-128.10	-10.22
6240.00	2.39	6237.58	180.57	-129.35	-10.24
6270.00	2.46	6267.56	180.60	-130.62	-10.25
6300.00	2.58	6297.53	180.22	-131.94	-10.26
6330.00	2.57	6327.50	180.43	-133.28	-10.27
6360.00	2.54	6357.47	182.49	-134.62	-10.30
6390.00	2.42	6387.44	183.44	-135.92	-10.37
6420.00	2.24	6417.41	187.98	-137.13	-10.49
6450.00	1.97	6447.39	192.86	-138.21	-10.68
6480.00	1.85	6477.38	197.28	-139.18	-10.94
6510.00	1.95	6507.36	198.60	-140.12	-11.25
6540.00	2.01	6537.34	202.60	-141.09	-11.61
6570.00	2.15	6567.32	202.71	-142.10	-12.03
6600.00	2.20	6597.30	204.58	-143.14	-12.49
6630.00	2.36	6627.28	203.63	-144.23	-12.97
6660.00	2.17	6657.25	199.33	-145.33	-13.41
6690.00	2.39	6687.23	200.91	-146.45	-13.82
6720.00	2.28	6717.21	198.59	-147.60	-14.24
6750.00	2.44	6747.18	198.99	-148.77	-14.63
6780.00	2.27	6777.15	195.51	-149.95	-15.00
6810.00	2.32	6807.13	192.86	-151.11	-15.29
6840.00	2.37	6837.10	191.42	-152.31	-15.55
6870.00	2.35	6867.08	186.15	-153.53	-15.74
6900.00	2.39	6897.05	185.90	-154.76	-15.87
6930.00	2.21	6927.03	183.07	-155.97	-15.97
6960.00	2.15	6957.01	179.14	-157.11	-15.99
6990.00	1.94	6986.99	177.61	-158.18	-15.96
7020.00	2.28	7016.97	176.43	-159.28	-15.90
7050.00	1.97	7046.95	176.04	-160.39	-15.83
7080.00	2.09	7076.93	178.25	-161.45	-15.78
7110.00	2.14	7106.91	177.07	-162.56	-15.73
7140.00	2.17	7136.89	178.99	-163.68	-15.69
7170.00	2.07	7166.87	181.65	-164.79	-15.70
7200.00	2.13	7196.85	175.71	-165.89	-15.67
7230.00	1.94	7226.83	177.75	-166.95	-15.61
7260.00	2.12	7256.81	177.46	-168.01	-15.57
7290.00	2.17	7286.79	178.15	-169.14	-15.52
7320.00	2.57	7316.76	184.10	-170.37	-15.55
7350.00	2.33	7346.73	181.45	-171.65	-15.62
7380.00	2.36	7376.71	178.18	-172.88	-15.61
7410.00	2.29	7406.69	181.49	-174.10	-15.61
7440.00	2.37	7436.66	181.21	-175.32	-15.64
7470.00	2.58	7466.63	179.72	-176.61	-15.65
7500.00	2.28	7496.61	181.68	-177.89	-15.66
7530.00	2.16	7526.58	190.98	-179.04	-15.79
7560.00	2.15	7556.56	193.79	-180.14	-16.03
7590.00	2.19	7586.54	201.76	-181.22	-16.38
7620.00	2.24	7616.52	198.74	-182.31	-16.78
7650.00	2.35	7646.49	198.22	-183.45	-17.16

Horizontal displacement is relative to the well head.
Horizontal displacement (closure) at 7,650.00 ft is 184.25 ft along 185.34 deg (True).

Data: CT_7_18_4_2E Date: 20-Mar-12 10:20:54

COMPANY	UTE ENERGY		
WELL	COLEMAN TRIBAL 7-18-4-2E		
FIELD	UNDESIGNATED		
COUNTY	UINTAH	STATE	UT

HALLIBURTON DIRECTIONAL PLOT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6406

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
COLEMAN TRIBAL 7-18-4-2E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047520000000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1979 FNL 1979 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNE Section: 18 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 5/1/2015	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Pipeline addition

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy requests approval for installation of a buried 6" water gathering line within the approved pipeline ROW corridor for the Coleman Tribal 7-18-4-2E. The proposed pipeline would interconnect with existing and proposed pipeline infrastructure associated with Crescent Point's waterflood pilot program and will be placed adjacent to the existing gathering/injection pipeline. The pipeline corridor crosses entirely private surface (Salradus LLC / Coleman Brothers LTD). Construction, maintenance and site reclamation would be consistent with the approved APD. A threatened and endangered plant survey was conducted by Grasslands Consulting. No T&E species were documented. A copy of the report was submitted to the agencies on January 23, 2015. A copy of the report cover page has been provided for reference. Cultural and paleontological clearance surveys are still valid.

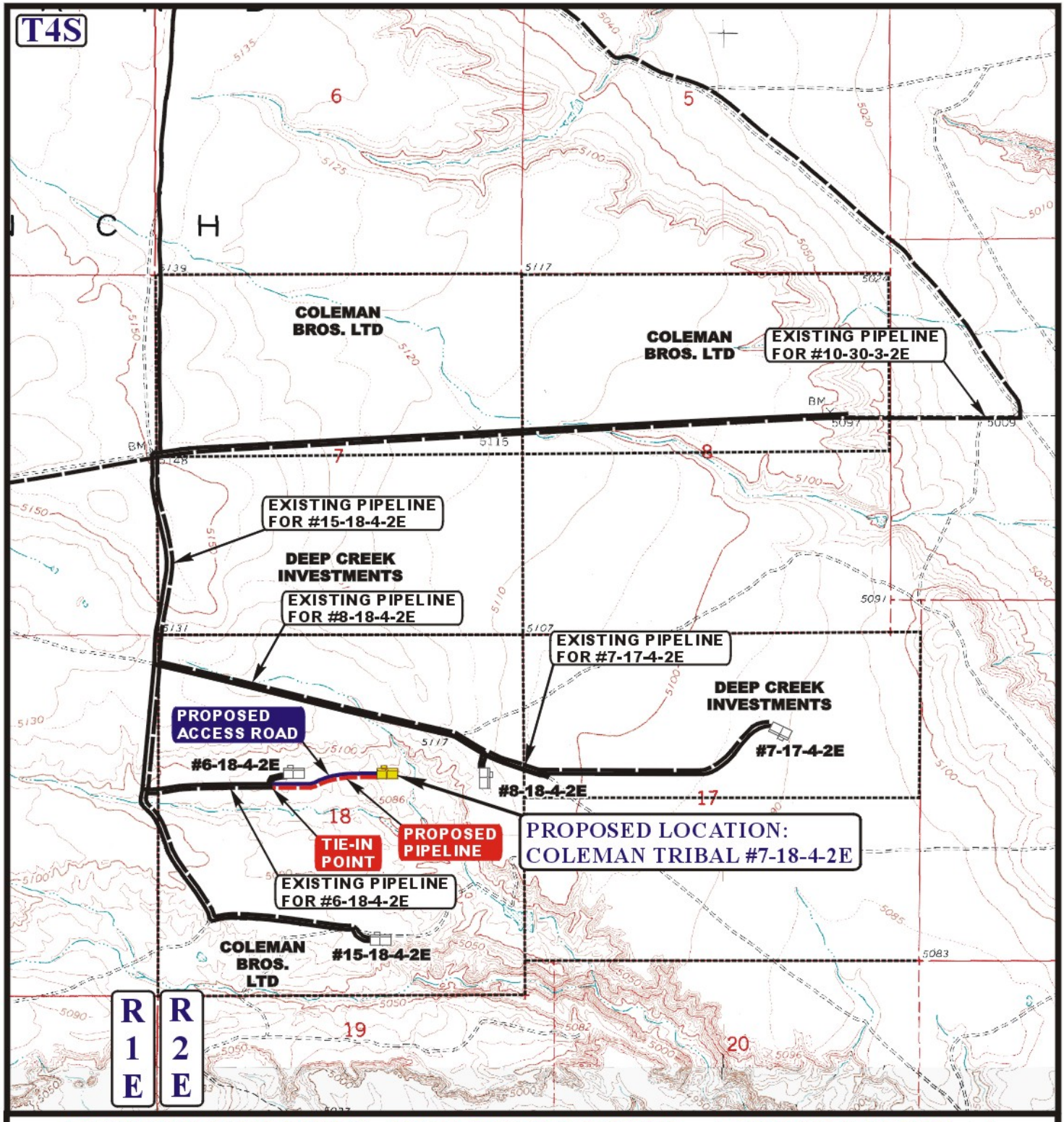
Accepted by the Utah Division of Oil, Gas and Mining

Date: April 13, 2015

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lauren MacMillan	303 382-6787	Regulatory Specialist
SIGNATURE		**DATE**
N/A		4/6/2015

RECEIVED: Apr. 06, 2015



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,539' (93.3 RODS) +/-

LEGEND:

PROPOSED ACCESS ROAD
EXISTING PIPELINE
PROPOSED PIPELINE

N

UTE ENERGY

COLEMAN TRIBAL #7-18-4-2E
SECTION 18, T4S, R2E, U.S.B.&M.
1979' FNL 1979' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 11 MONTH | 05 DAY | 10 YEAR | D TOPO

SCALE: 1" = 2000' | DRAWN BY: J.J. | REV: S.F. 09-01-11

Grasslands Consulting, Inc.

611 Corporate Circle, Unit H, Golden, CO 80401
(303) 759-5377 Office (303) 759-5324 Fax

SPECIAL STATUS PLANT SPECIES REPORT

Report Number: CP-376

Report Date: January 23, 2015

Operator: Crescent Point Energy U.S. Corp.

Operator Contact: Lori Browne (lbrowne@crescentpointenergy.com; 720-880-3631)

Proposed Project: T4S R2E Water Flood Pipeline Network

Location: Sections 7, 8, 17, and 18 of Township 4 South, Range 2 East, Uintah County, Utah

Survey Species: *Sclerocactus* spp. (*Sclerocactus wetlandicus* and *Sclerocactus brevispinus*)

Survey Dates and Observers:

Year	Survey Type	Survey Dates	Grasslands Consulting, Inc. Biologists
2014	Full Intensity	May 6, 8, 31	Ryan Leet, Mike Wilder and Technicians
		June 1, 2, 3, 5, 24	Ryan Leet, Mike Wilder, Kevin Shields and Technicians
		July 2, 3, 21, 22, 23, 24, 25, 26	Dan Barlow, Kevin Shields, Ryan Leet, Jordan Smith, Dan Greene, and Technicians
		August 15, 31	Kyle Flesness, Maddie Kleppinger, and Technicians
		October 25	Jordan Smith and Technicians
		November 9	Leeland Murray and Technicians
	Spot Check	July 25	Mike Wilder and Technicians
		October 18	Kevin Shields and Technicians
2013	Full Intensity	October 5, 6	Dan Hamilton, Mike Wilder, and Technicians

RECEIVED: Apr. 06, 2015

MEMORANDUM of SURFACE USE AGREEMENT

Todd Kalstrom is the Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests In Uintah and Duchesne Counties, Utah.

WHEREAS, a certain Surface Use Agreement ("Agreement") dated effective October 25th, 2010 and recorded at Entry 2011000074 of the Uintah County records in the state of Utah and covering the N/2 of Section 7 and the N/2 of Section 8 of Township 4 South, Range 2 East, USM, has been entered into by and between Coleman Bros. LTD, whose address is c/o Joseph Coleman, 393 E. Center Street, Heber City, UT 84032 ("Owner") and Ute Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator")

WHEREAS, a second certain Surface Use Agreement ("Second Agreement") dated effective October 25th, 2010 and recorded at Entry 2011000075 of the Uintah County records in the state of Utah and covering all of Section 18 of Township 4 South, Range 2 East, USM, has been entered into by and between Coleman Bros. LTD, whose address is c/o Joseph Coleman, 393 E. Center Street, Heber City, UT 84032 ("Owner") and Ute Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator"),

WHEREAS, Owner and Operator wish to replace that certain Agreement and Second Agreement with a new Surface Use Agreement and Grant of Easements ("New Agreement") dated effective October 25th, 2010 and covering all of the following lands (the "Property") situated in Uintah County, Utah:

Township 4 South, Range 2 East, USM
Section 7: N/2
Section 8: N/2
Section 17: S/2
Section 18: All

Township 3 South, Range 1 East, USM
Section 33: All

WHEREAS, under the New Agreement and for an agreed upon monetary consideration, Ute Energy may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating Wells to produce oil, gas and associated hydrocarbons produced from the Property, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

WHEREAS, under the New Agreement Ute Energy has the right to non-exclusive access easements ("Road Easements") on the Property for ingress and egress by Ute Energy and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, under the New Agreement Owner grants to Ute Energy, its employees, contractors, sub-contractors, agents and business invitees non-exclusive pipeline easements to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, this New Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

THERFORE, Ute Energy is granted access to the surface estate and the New Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 25th day of April, 2011.

Todd Kalstrom
Vice President of Land

Entry 2011003009
Book 1231 Page 5

ACKNOWLEDGMENT

STATE OF COLORADO)
} ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Todd Kalstrom, Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC this 25th day of April, 2011.

Notary Public

H. Margaret Sillstrop
Notary

Notary Seal:

My commission expires:

My Commission Expires
08/21/2011

Date